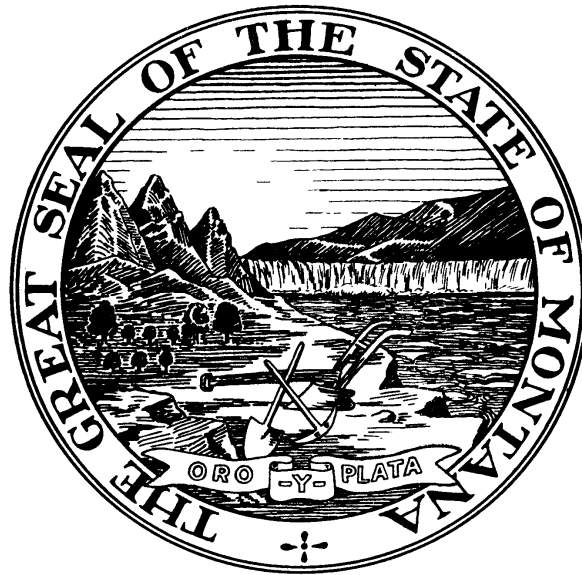


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
OF THE STATE OF MONTANA**

**Oil and Gas  
Conservation Division**

Brian Schweitzer, Governor



**ANNUAL REVIEW 2007  
Volume 51**

**Board of Oil and Gas Conservation**

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# **Administrators for the Board of Oil and Gas Conservation of the State of Montana**

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**FIELD SUPERVISOR**  
2535 ST. JOHNS AVENUE  
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## **OFFICES LOCATED AT:**

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165 Main Street, Shelby, Montana 59474  
1625 Eleventh Avenue, Helena, Montana 59620

## **Annual Review for the Year 2007 Volume 51**

Additional statistical information is available on the Board's website

**<http://www.bogc.dnrc.mt.gov>**

# TABLE OF CONTENTS

Summary .....	Section 1
Crude Oil Production .....	Section 2
Five-Year Production Summary .....	Section 3
Refiners' Annual Report .....	Section 4
Five-Year Permit Summary .....	Section 5
Five-Year Completion Summary .....	Section 6
Top 100 Oil Producers .....	Section 7
Top Gas Producers .....	Section 8
Top Oil and Gas Producing Fields .....	Section 9
Field Summary, Reported Oil Fields.....	Section 10
Field Summary, Reported Gas Fields .....	Section 11
County Drilling And Production Statistics .....	Section 12
Well Completion Summary By County .....	Section 13
Stripper Oil Well Statistics .....	Section 14
Production By Area .....	Section 15
Field Rules And Production Summary By Formation .....	Section 16

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## 2007 Summary

### Production

	Reported Volume	Change From Previous Year
Total Liquids Production	34,857,704 Barrels	-3.84%
Oil	34,853,196 Barrels	-3.83%
Condensate	4,508 Barrels	-40.63%
 Total Gas Production	 120,765,222 MCF	 5.86%
Associated Gas	25,291,643 MCF	22.25%
Natural Gas	95,473,579 MCF	2.23%
 Oil And Condensate Production Allocated To Fields		 34,857,704 Barrels
Gas Production Allocated To Fields		120,765,222 MCF

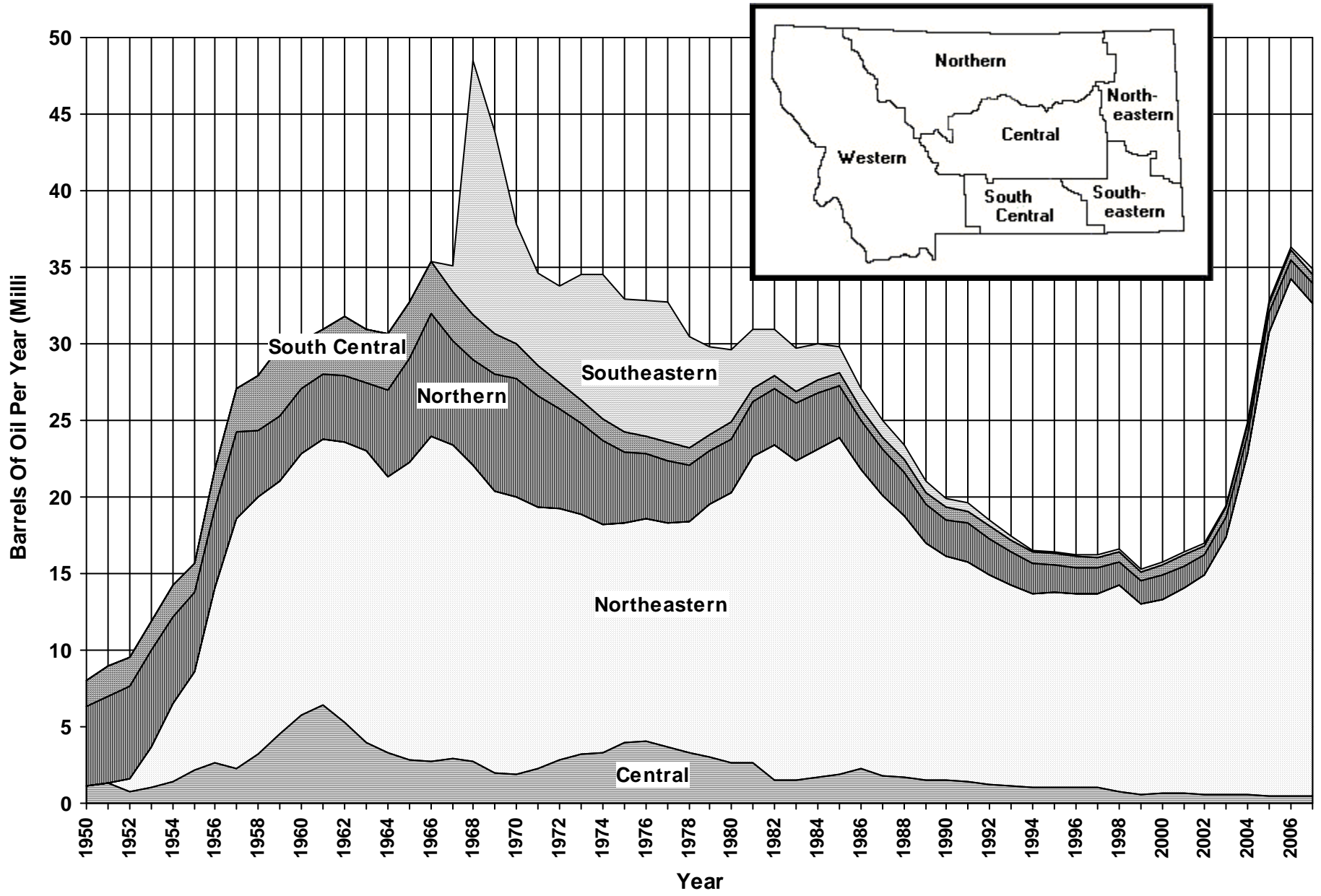
### Permits

New Wells Permitted	839	Re-issued Permits	503
Vertical Wells	686		
Horizontal Wells	153		
 Permits for Horizontal Re-entry Of Existing Vertical Wells			 9

### Board Orders

Total Number Of Orders Issued	366	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		99
Field Delineation, Enlargement, Or Reduction		27
Certification For Tax Incentive		2
Temporary Or Permanent Spacing Unit Designation		167
Class II Injection Permits		22
Other		61

# Crude Oil Production



## Five-Year Production Summary

	2003	2004	2005	2006	2007
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	1,275,084	1,266,790	1,254,747	1,314,007	1,399,836
Central	598,971	565,150	535,904	501,704	468,604
South Central	572,145	555,662	534,180	555,731	530,323
Northeastern	16,823,588	22,164,424	30,296,287	33,695,855	32,103,869
Southeastern	141,033	158,632	158,002	175,332	350,564
<b>Total</b>	<b>19,410,821</b>	<b>24,710,658</b>	<b>32,779,120</b>	<b>36,242,629</b>	<b>34,853,196</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,769	1,798	1,827	1,874	1,901
Central	224	221	220	214	215
South Central	128	125	131	130	128
Northeastern	1,434	1,546	1,707	1,878	2,004
Southeastern	52	54	67	70	68
<b>Total</b>	<b>3,607</b>	<b>3,744</b>	<b>3,952</b>	<b>4,166</b>	<b>4,316</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.6	2.5	2.4	2.4	2.5
Central	9.5	9.0	8.6	8.2	8.2
South Central	14.3	14.0	13.7	12.9	12.8
Northeastern	36.7	45.8	56.8	56.3	49.2
Southeastern	8.4	9.5	9.3	8.4	18.1
<b>State Average</b>	<b>18.1</b>	<b>22.1</b>	<b>27.7</b>	<b>28.4</b>	<b>26.0</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	55,254,052	55,975,911	56,501,221	56,885,846	58,304,372
Central	201,358	126,541	180,941	254,610	154,523
South Central	8,492,510	13,598,459	12,881,341	13,065,601	14,524,994
Northeastern	14,188,647	17,559,564	21,944,174	23,009,195	22,229,806
Southeastern	287,241	256,582	196,211	177,262	259,884
<b>Total</b>	<b>78,423,808</b>	<b>87,517,057</b>	<b>91,703,888</b>	<b>93,392,514</b>	<b>95,473,579</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,939	4,114	4,276	4,426	4,616
Central	6	5	8	8	7
South Central	378	486	569	835	930
Northeastern	489	588	704	771	879
Southeastern	7	7	7	22	22
<b>Total</b>	<b>4,819</b>	<b>5,200</b>	<b>5,564</b>	<b>6,062</b>	<b>6,454</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	41.7	41.1	39.6	38.1	38.2
Central	101.9	76.7	98.0	107.4	63.1
South Central	81.4	86.2	71.9	57.1	48.3
Northeastern	89.5	94.1	97.6	89.2	77.7
Southeastern	124.8	105.5	80.7	72.5	46.4
<b>State Average</b>	<b>49.2</b>	<b>51.2</b>	<b>49.9</b>	<b>47.1</b>	<b>45.0</b>

## 2007 Refiners' Annual Report

### Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	178,284	1,149,706	596,486	17,112,058	18,908,762	127,772
Conoco	177,716	96,065	256,045	19,016,364	19,342,992	203,198
Exxon Corp.	196,855	0	6,780,663	10,684,276	17,559,932	101,862
Montana Refining	18,921	0		3,466,003	3,461,557	23,367
<b>Total</b>	<b>571,776</b>	<b>1,245,771</b>	<b>7,633,194</b>	<b>50,278,701</b>	<b>59,273,243</b>	<b>456,199</b>

### Percentage Of Crude Oil Received

Year	Montana	Wyoming	Canada
2003	2.23	15.96	81.81
2004	1.97	15.00	83.03
2005	2.18	14.80	83.02
2006	1.92	13.50	84.58
2007	2.10	12.90	85.00

### Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2003	3,648	26,163	134,128	163,939
2004	3,447	26,234	145,214	174,895
2005	3,774	25,678	143,959	173,411
2006	3,368	23,634	148,063	175,065
2007	3,413	20,913	137,750	162,076

### Refining Five Year Comparison (Barrels)

2003	2004	2005	2006	2007
59,858,255	63,761,829	63,286,985	63,897,105	59,273,243



## Five-Year Permit Summary

<b>2003</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	27	47	12	0	1	0	87
Quarter	2	68	155	21	0	0	0	244
Quarter	3	54	112	166	0	0	0	332
Quarter	4	65	84	19	0	0	3	171
Total 2003		214	398	218	0	1	3	834
<b>2004</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	54	89	1	0	0	0	144
Quarter	2	52	152	40	0	0	5	249
Quarter	3	75	140	5	0	0	0	220
Quarter	4	62	144	20	0	1	0	227
Total 2004		243	525	66	0	1	5	840
<b>2005</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	57	129	43	0	0	0	229
Quarter	2	75	140	99	0	0	1	315
Quarter	3	80	91	304	0	0	0	475
Quarter	4	101	53	131	0	0	0	285
Total 2005		313	413	577	0	0	1	1304
<b>2006</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	77	102	108	1	1	4	293
Quarter	2	82	184	85	0	0	0	351
Quarter	3	65	117	70	0	0	0	252
Quarter	4	54	92	10	0	0	1	157
Total 2006		278	495	273	1	1	5	1053
<b>2007</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	60	117	33	0	0	0	210
Quarter	2	77	116	1	0	0	0	194
Quarter	3	53	149	16	0	1	0	219
Quarter	4	58	139	19	0	0	0	216
Total 2007		248	521	69	0	1	0	839

## Five-Year Completion Summary

<b>2003</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	17	22	6	12	1	1	0	59
Quarter 2	27	57	7	13	7	2	0	113
Quarter 3	26	137	59	25	4	1	1	253
Quarter 4	27	90	122	20	2	0	0	261
Total 2003	97	306	194	70	14	4	1	686
<b>2004</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	22	32	12	11	0	0	0	77
Quarter 2	42	72	7	5	0	0	4	130
Quarter 3	46	148	17	16	1	0	1	229
Quarter 4	38	123	7	22	0	2	0	192
Total 2004	148	375	43	54	1	2	5	628
<b>2005</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	50	25	54	11	1	1	0	142
Quarter 2	49	76	6	24	0	0	1	156
Quarter 3	63	139	66	28	3	0	0	299
Quarter 4	49	129	36	12	0	0	0	226
Total 2005	211	369	162	75	4	1	1	823
<b>2006</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	58	47	58	12	0	2	2	179
Quarter 2	57	62	136	22	3	0	1	281
Quarter 3	65	115	81	12	1	3	1	278
Quarter 4	33	123	38	15	1	1	0	211
Total 2006	213	347	313	61	5	6	4	949
<b>2007</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	42	54	18	9	2	0	1	126
Quarter 2	43	57	15	13	0	1	1	130
Quarter 3	53	134	23	18	0	2	0	230
Quarter 4	19	129	7	16	0	3	1	175
Total 2007	157	374	63	56	2	6	3	661

## 2007 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	6,533,325	51 Thomas Operating Co., Inc.	38,848
2 Enerplus Resources USA Corporation	5,027,627	52 Ballard Petroleum Holdings LLC	33,482
3 Continental Resources Inc	4,484,806	53 Basic Earth Science Systems, Inc.	33,287
4 Burlington Resources Oil & Gas Company LP	4,183,351	54 Columbus Energy Corp.	32,547
5 Headington Oil Company LLC	3,494,813	55 H&R Energy, LLC	32,086
6 Nance Petroleum Corporation	2,054,378	56 McRae & Henry Ltd	30,904
7 Slawson Exploration Company Inc	933,942	57 Columbus Energy, LLC	30,358
8 Petro-Hunt, LLC	714,250	58 Beartooth Oil & Gas Company	29,944
9 EOG Resources, Inc.	650,149	59 Klabzuba Oil & Gas, Inc.	27,653
10 Newfield Production Company	515,184	60 Croft Petroleum Company	27,615
11 PrimeWest Petroleum, Inc.	461,892	61 Bluebonnet Energy Corporation	25,767
12 Stone Energy Corporation	461,627	62 Wyoming Resources Corporation	25,023
13 Citation Oil & Gas Corporation	394,411	63 Shakespeare Oil Co Inc	24,762
14 Encore Energy Partners Operating LLC	378,803	64 Wesco Operating, Inc.	22,658
15 Whiting Oil and Gas Corporation	278,508	65 Carrell Oil Company Dbaco	21,046
16 MCR, LLC	276,567	66 Hawley & Desimon	20,800
17 St. Mary Land & Exploration Company	178,334	67 Eagle Oil & Gas Co.	19,562
18 Quicksilver Resources, Inc.	170,141	68 Berexco, Inc.	19,510
19 Bill Barrett Corporation	143,166	69 Kipling Energy Incorporated	18,947
20 Kodiak Oil & Gas (USA) Inc.	142,933	70 Keesun Corporation	18,773
21 Luff Exploration Company	139,574	71 BTA Oil Producers	17,152
22 Helis Oil and Gas Company, LLC	122,702	72 Macum Energy Inc.	16,966
23 True Oil LLC	122,504	73 Lamamco Drilling Co.	16,917
24 Chaparral Energy, LLC	112,321	74 R & A Oil, Inc.	16,223
25 Somont Oil Company, Inc.	107,821	75 Coolidge, G. B., Inc.	15,940
26 Samson Resources Company	101,385	76 Beren Corporation	15,479
27 Forest Oil Corporation	97,338	77 Sannes, Ronald M. Or Margaret Ann	15,193
28 Oasis Petroleum North America LLC	94,630	78 Orion Energy Partners LP	14,775
29 Summit Resources, Inc.	93,962	79 Nadel and Gussman Rockies, LLC	14,734
30 Prima Exploration, Inc.	88,817	80 Behm Energy, Inc.	14,684
31 Kerr-McGee Oil & Gas Onshore LP	87,581	81 Provident Energy Assoc. Of Mt Llc	14,412
32 Armstrong Operating, Inc.	76,463	82 Big Snowy Resources LP	13,327
33 Chesapeake Operating Inc.	75,716	83 Great Plains Resources Inc.	13,035
34 Howell Petroleum Corp.	75,679	84 Blackjack Oil, Inc.	12,630
35 FX Drilling Company, Inc.	75,645	85 TOI Operating	12,042
36 Omimex Canada, Ltd.	69,256	86 Northern Oil Production, Inc.	11,901
37 Cline Production Company	67,349	87 Ritchie Exploration, Inc.	11,651
38 Flying J Oil and Gas, Inc.	60,622	88 Missouri River Royalty Corporation	11,642
39 Nautilus Poplar, LLC	57,613	89 Hofland, James D.	11,505
40 Sinclair Oil & Gas Company	57,218	90 Hawkins, Robert S.	11,267
41 Marathon Oil Company	51,683	91 XOIL Inc.	10,742
42 Cardinal Oil, LLC	49,545	92 K2 America Corporation	10,676
43 Cowry Enterprises, Ltd.	48,360	93 Upton Resources U.S.A., Inc.	10,251
44 Williston Industrial Supply Corporation	46,790	94 Grand Resources, Ltd.	9,956
45 Balko, Inc.	42,930	95 Main Energy, Inc.	9,596
46 Mountain View Energy, Inc.	42,636	96 Cavalier Petroleum	9,559
47 Soap Creek Associates, Inc.	42,485	97 Chandler Energy, LLC	9,190
48 Tomahawk Oil Company	40,006	98 Miocene Oil Company	8,921
49 Great Plains Operating, LLC	39,323	99 King-Sherwood Oil	8,615
50 ST Oil Company	38,865	100 NorthWestern Corporation	7,451

## 2007 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	48,011,039	51 Robinson Oil Company, LLC	30,926
2 Devon Energy Production Co., LP	16,650,987	52 Dart Oil & Gas Corporation	26,283
3 Klabzuba Oil & Gas, Inc.	8,240,173	53 Northland Holdings, Inc.	26,281
4 Noble Energy, Inc.	6,325,328	54 Tensas Delta Exploration Company, LLC	24,869
5 Omimex Canada, Ltd.	3,256,166	55 Reserve Operating Corp.	24,265
6 Helis Oil and Gas Company, LLC	1,721,050	56 Artex Oil Company	23,791
7 Montana Land & Exploration, Inc.	1,331,918	57 Cut Bank Gas Company	23,323
8 MCR, LLC	1,012,455	58 Citation Oil & Gas Corporation	22,857
9 Saga Petroleum, LLC	771,528	59 DL Energy, LLC	20,045
10 Croft Petroleum Company	731,119	60 Potlatch Oil & Refining Co	17,724
11 Brown, J. Burns Operating Company	691,461	61 Hardrock Oil Company	17,169
12 Somont Oil Company, Inc.	678,911	62 Cardinal Oil, LLC	16,806
13 Pinnacle Gas Resources, Inc.	482,423	63 Simon and Associates	16,460
14 Western Natural Gas Company	405,480	64 Quicksilver Resources, Inc.	16,349
15 T.W.O. (Taylor Well Operating)	366,112	65 Galuska Exploration & Production LLC	15,000
16 Westech Energy Corporation	345,949	66 Slow Poke Production-George L. Dobson DbA	14,247
17 Jurassic Resources Development NA LLC	331,906	67 McOil Montana One LLC	13,733
18 Keesun Corporation	326,415	68 St. Mary Land & Exploration Company	13,565
19 Branch Oil & Gas	315,378	69 Lease Technicians, James S. Brandt DbA	13,420
20 AltaMont Oil & Gas Inc.	268,154	70 City of Baker	13,335
21 Sands Oil Company	193,823	71 Self, E. M.	12,904
22 Ranck Oil Company, Inc.	181,827	72 Canyon Natural Gas, LLC	10,924
23 NorthWestern Corporation	170,468	73 Rincon Oil & Gas LLC	10,915
24 Macum Energy Inc.	147,613		
25 McMinn Operating Company	142,148		
26 Mountain Pacific General Inc.	127,069		
27 Saco, Town Of	118,163		
28 Bayswater Exploration & Production, LLC	114,778		
29 Whiting Oil and Gas Corporation	109,775		
30 G/S Producing, Inc.	105,728		
31 Nance Petroleum Corporation	102,419		
32 Georesources, Inc.	96,209		
33 Balko, Inc.	87,002		
34 AP Petroleum Company LLC	80,746		
35 Constitution Gas Transport Co., Inc.	79,839		
36 Unit Petroleum Company	79,801		
37 Montana Heartland LLC	77,353		
38 Coolidge, G. B., Inc.	68,637		
39 Topaz Oil & Gas Inc	66,537		
40 Sector Resources (II) Ltd.	61,592		
41 Griffon Petroleum, Inc.	61,019		
42 Rimrock Colony	58,254		
43 Porker Oil	55,046		
44 Great Northern Drilling Company	50,478		
45 Solomon Exploration Inc.	48,997		
46 Thomas Operating Co., Inc.	45,275		
47 Bowers Oil & Gas, Inc.	45,052		
48 Decker Operating Company, L.L.C.	44,800		
49 Herco Exploration LLC	34,974		
50 Parsell, R. W.	31,488		

## 2007 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	18,129,476	1 Cedar Creek	21,665,317
2 Lookout Butte, East, Unit	2,211,707	2 Bowdoin	14,227,132
3 Pennel	2,193,817	3 CX	12,560,696
4 Pine	1,076,639	4 Tiger Ridge	10,595,120
5 Cabin Creek	897,818	5 St. Joe Road	4,007,562
6 Lookout Butte	818,800	6 Red Rock	2,688,701
7 Elk Basin	417,918	7 Sherard, Area	2,255,053
8 Cut Bank	329,061	8 Sawtooth Mountain	2,231,494
9 Bell Creek	328,251	9 Whitewater	2,137,613
10 Bainville, North	313,100	10 Battle Creek	2,083,444
11 Gas City	295,173	11 Loring	2,008,606
12 Flat Lake	287,424	12 Cut Bank	1,773,220
13 Kevin-Sunburst	234,746	13 Bullwacker	1,681,503
14 Little Beaver	234,333	14 Ashfield	1,263,968
15 Monarch	218,032	15 Cherry Patch	930,437
16 Waterhole Creek	191,789	16 Loring, East	886,594
17 Brush Lake	181,843	17 Rocky Boy Area	599,582
18 Pondera	154,510	18 Black Coulee	598,001
19 Dwyer	150,659	19 Kevin-Sunburst	563,341
20 Divide	148,807	20 Whitlash	561,178
21 Windy Ridge	147,220	21 Dry Creek	493,551
22 Sioux Pass, North	145,032	22 Prairie Dell	472,432
23 Bainville	143,807	23 Keith, East	435,072
24 Little Beaver, East	141,916	24 Pine Gas	409,259
25 Mon Dak, West	141,497	25 Old Shelby	376,973
26 Ridgelawn	132,410	26 Dietz	356,482
27 Enid, North	131,489	27 Lake Francis	353,097
28 Sioux Pass	126,663	28 Dean Dome	345,949
29 Gunsight	126,469	29 Bowes	308,421
30 Glendive	122,011	30 Fresno	294,830
31 Lowell	116,942	31 Amanda	289,205
32 Sumatra	112,296	32 Big Coulee	281,298
33 Lane	112,062	33 Leroy	214,089
34 Miners Coulee	111,506	34 Brown's Coulee, East	213,772
35 Katy Lake, North	104,999	35 Swanson Creek	210,991
36 Nohly	101,705	36 Whitewater, East	208,988
37 Anvil, North	97,338	37 Big Rock	205,418
38 Rabbit Hills	93,709	38 Utopia	196,707
39 Bowes	91,971	39 Miners Coulee	182,592
40 Lustre	89,575	40 Badlands	180,303
41 Anvil	85,140	41 Grandview	170,060
42 Crane	82,712	42 Kevin Southwest	166,058
43 Outlook	79,560	43 Dry Creek (Shallow Gas)	145,094
44 Palomino	77,596	44 Coal Creek	144,532
45 Putnam	72,273	45 Willow Ridge, South	132,896
46 Red Bank	71,859	46 O'Briens Coulee	125,712
47 Vaux	71,219	47 Arch Apex	109,492
48 Reagan	69,256	48 Mt. Lilly	107,247
49 Clear Lake	69,022	49 Hammond	96,209
50 Goose Lake	68,340	50 Ledger	87,002

## 2007 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget, East	15,974	593,284
Agawam		79	Burns Creek	546	269,005
Alkali Coulee		53,229	Burns Creek, South	575	81,132
Andes		21,175	Butcher Creek		579
Antelope	2,137	2,137	Bynum		5,971
Antelope, North		2,484	Cabaret Coulee	903	456,320
Anvil	85,140	5,421,875	Cabin Creek	897,818	112,867,920
Anvil, North	97,338	142,803	Cadmus		1,173
Ash Creek		868,169	Canadian Coulee	1,462	5,111
Ator Creek	1,581	42,218	Canal	27,541	1,539,897
Autumn		35,546	Cannon Ball		74,779
Bainville	143,807	1,538,956	Carlyle		330,289
Bainville (Ratcliffe/Mission Canyon)	5,766	84,019	Cat Creek	27,948	24,231,263
Bainville II	39,348	1,430,054	Cattails	44,937	1,258,675
Bainville, North	313,100	8,046,767	Cattails, South	8,180	362,958
Bainville, West	24,295	449,827	Cedar Hills, West Unit		57,804
Bannatyne	6,338	481,559	Charlie Creek	15,861	1,116,800
Bascom		27,830	Charlie Creek, East	18,860	1,110,980
Battle Creek, South, Oil	20,033	96,973	Charlie Creek, North		43,894
Beanblossom	7,337	703,866	Chelsea Creek		153,831
Bear's Den	2,687	792,554	Clark's Fork	496	100,261
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	328,251	134,119,303	Clark's Fork, South	43	84,079
Benrud		289,695	Clear Lake	69,022	4,626,843
Benrud, East	5,175	3,008,323	Clear Lake, South	24,826	379,573
Benrud, Northeast		1,019,598	Coalridge	3,247	26,184
Berthelote	790	73,703	Colored Canyon	10,081	1,260,486
Big Gully	6,196	148,375	Comertown	40,300	3,235,329
Big Gully, North		29,892	Comertown, South	9,190	551,700
Big Muddy Creek	9,998	1,455,839	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	26,591	8,575,832	Cottonwood	31,100	706,649
Big Wall, North		7,218	Cottonwood, East	6,099	157,851
Black Diamond	5,327	701,091	Cow Creek		127,813
Blackfoot	5,027	1,827,107	Cow Creek, East	13,226	2,794,963
Blackfoot, East		810	Crane	82,712	3,673,083
Bloomfield	8,984	738,164	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek	380	28,861
Blue Mountain	4,500	198,057	Culbertson		175,652
Border	1,487	1,508,138	Cupton	24,572	3,051,863
Boulder		156,754	Curlew		5,468
Bowes	91,971	11,444,101	Cut Bank	329,109	171,192,413
Box Canyon		245,847	Dagmar	9,878	781,609
Bradley	548	276,724	Dagmar, North		55,342
Brady	2,542	273,589	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	35,370	3,117,386
Breed Creek	64,498	3,108,405	Delphia	1,097	371,802
Brorson	63,021	5,520,980	Den		176,125
Brorson, South	21,469	2,511,971	Devil's Basin	179	138,481
Brush Lake	181,843	4,749,364	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	14,315	1,229,496
Buffalo Lake		936	Divide	148,807	3,887,462
Burget	31,311	95,889	Dooley	6,760	404,659

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek	312	4,171,363	Grebe	3,541	62,729
Dry Creek, Middle	1,205	23,130	Green Coulee		128,759
Dry Creek, West	186	16,444	Green Coulee, East	3,484	196,287
Dugout Creek	24,919	672,586	Gumbo Ridge	2,388	636,299
Dunkirk, North		19	Gunsight	126,469	802,820
Dutch Henry		104,164	Gypsy Basin	1,115	519,154
Dutch John Coulee	7,937	313,671	Hardpan		2,805
Dwyer	150,659	10,238,126	Hardscrabble Creek		170,566
Eagle	17,192	2,389,856	Hawk Creek		13,277
East Glacier	282	28,715	Hawk Haven	1,430	49,988
Elk Basin	417,918	91,516,355	Hay Creek	16,584	1,790,324
Elk Basin, Northwest	36,564	2,755,122	Hell Coulee		67,203
Elm Coulee	18,129,476	64,595,319	Hiawatha	8,520	1,760,870
Elm Coulee, Northeast	51,683	51,683	Hibbard		226,494
Enid, North	131,489	762,515	High Five	48,274	3,221,883
Epworth	2,433	111,283	Highview	1,786	133,563
Fairview	68,185	10,206,399	Hodges Creek	1,805	12,327
Fairview, East	5,041	517,788	Homestead		303
Fairview, West	10,589	560,838	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		2,574	Howard Coulee	6,575	254,181
Fishhook	20,634	1,390,924	Injun Creek	753	142,528
Flat Coulee	28,409	5,769,338	Intake II	7,468	1,036,758
Flat Lake	287,424	20,525,266	Ivanhoe	16,869	4,849,018
Flat Lake, East	10,607	248,991	Jack Creek		1,310
Flat Lake, South	1,942	1,290,847	Jim Coulee	1,882	4,532,857
Flaxville		56,283	Katy Lake	12,696	324,080
Fort Gilbert	15,803	2,663,126	Katy Lake, North	104,999	6,734,118
Four Buttes		42,391	Keg Coulee	7,538	5,829,701
Four Mile Creek	4,243	503,346	Keg Coulee, North		451,401
Four Mile Creek, West	16,468	634,116	Kelley	2,981	1,055,405
Fox Creek	7,625	275,572	Kevin, East Nisku Oil	15,951	907,850
Fox Creek, North		75,398	Kevin-Sunburst	235,192	83,149,062
Fox Lake	2,767	35,035	Kicking Horse		1,526
Frannie		773,613	Kincheloe Ranch	6,958	882,614
Fred & George Creek	56,922	13,762,430	Kippen Area, East		150
Frog Coulee	6,897	347,559	Kippen, East		150
Froid, South	5,704	424,647	Krug Creek		15,288
Gage	253	680,833	Laird Creek	1,217	633,456
Gage, Southwest		16,289	Lake Basin		473,639
Gas City	295,173	12,352,394	Lakeside		487
Gettysburg		304	Lambert	53,956	731,229
Girard	10,905	722,292	Lambert, North		36,552
Glendive	122,011	14,880,896	Lambert, South	30,091	723,194
Glendive, South		68,936	Lamesteer Creek		31,845
Golden Dome	386	124,001	Landslide Butte	17,303	835,012
Goose Lake	68,340	10,506,070	Lane	112,062	1,361,522
Goose Lake Red River		63,442	Lariat		3,599
Goose Lake, East		4,522	Laurel		1,017
Goose Lake, Southeast		45,527	Leary	1,946	692,190
Goose Lake, West	9,665	745,485	Ledger		292
Gossett	2,206	416,365	Line Coulee		57,789
Graben Coulee	18,197	2,627,958	Lisk Creek		1,963
Grandview	2,510	28,062	Lisk Creek, South	9,842	18,646
Grandview, East	1,051	69,646	Little Beaver	234,333	17,019,971
Gray Blanket	16,780	459,332	Little Beaver, East	141,916	7,837,783

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Little Phantom		58,500	Outlook	79,560	9,310,430
Little Wall Creek	6,316	3,939,693	Outlook, South		693,151
Little Wall Creek, South	14,598	1,534,051	Outlook, Southwest	993	153,084
Lobo		260,135	Outlook, West	24,762	1,187,503
Lodge Grass	294	399,880	Oxbow	24,953	807,911
Lone Butte	7,433	962,943	Oxbow II	13,787	741,278
Lone Rider		5,903	Palomino	77,596	3,500,240
Lonetree Creek	64,495	5,635,016	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,154	101,556	Pelican		191,494
Long Creek, West	13,430	981,887	Pennel	2,193,817	114,879,206
Lookout Butte	818,800	33,222,514	Pete Creek		23,343
Lookout Butte, East, Unit	2,211,707	21,633,165	Phantom		43,585
Lost Creek		1,534	Pine	1,076,639	124,588,158
Lowell	116,942	625,700	Pine, East		19,349
Lowell, South	9,127	265,686	Pipeline		16,424
Lustre	89,575	6,766,073	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	154,510	28,922,795
Mason Lake	4,186	1,012,330	Pondera Coulee	2,225	131,953
Mason Lake North		17,923	Poplar, East	65,202	47,283,746
McCabe	4,503	313,357	Poplar, Northwest	64,712	4,902,777
McCabe, East	10,188	179,752	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	7,396	96,775	Prichard Creek	249	166,917
McDonald Creek		3,102	Pronghorn		490,237
Meander	201	8,410	Putnam	72,273	6,378,259
Medicine Lake	38,834	4,244,326	Rabbit Hills	93,709	3,102,185
Medicine Lake, South	8,074	219,982	Rabbit Hills, South	14,957	258,288
Melstone	4,303	3,384,772	Ragged Point	716	3,809,026
Melstone, North	12,461	784,447	Ragged Point, Southwest	6,109	677,833
Midby		70,172	Rainbow		166,375
Midfork	32,502	976,893	Rattler Butte	20,472	1,811,185
Mineral Bench		186,656	Rattler Butte, South		15,403
Miners Coulee	111,506	291,518	Rattlesnake Butte	5,769	730,605
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	141,497	12,926,736	Raymond	21,499	5,698,652
Mona	1,838	166,699	Raymond, North		150,342
Monarch	218,032	9,306,916	Raymond, Northeast		120,687
Mosser Dome	13,327	484,213	Reagan	69,685	10,476,666
Musselshell	479	45,024	Red Bank	71,859	2,795,342
Mustang	29,990	1,276,340	Red Bank, South		387,759
Neiser Creek	17,141	685,325	Red Creek	43,491	7,111,457
Nielsen Coulee	8,921	249,033	Red Fox		380,137
Ninemile		80,509	Red Water	21,172	160,993
Nohly	101,705	8,416,065	Red Water, East	5,658	375,837
Nohly, South		145,482	Redstone	3,976	480,442
North Fork	4,365	648,611	Refuge		312,284
Olje		163,500	Repeat	14,734	561,798
Ollie		279,792	Reserve	14,980	2,222,453
Otis Creek	4,100	943,778	Reserve II	836	225,658
Otis Creek, South	7,561	384,197	Reserve, South		107,929
Otter Creek		28,492	Richey		2,030,121
Outlet		6,384	Richey, East		10,386



Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Richey, Southwest		1,903,189	Three Buttes	26,747	769,681
Richey, West		11,062	Tinder Box	5,110	119,472
Ridgelawn	132,410	8,735,089	Tippy Buttes		126,246
Ridgelawn, North	12,046	436,651	Tule Creek	8,541	8,525,063
Rip Rap Coulee	29,331	1,113,990	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	4,439	1,070,967
Rocky Point	6,921	659,432	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	9,726	408,140
Rosebud	4,763	592,840	Utopia	17,940	965,945
Rough Creek		3,599	Vaux	71,219	5,896,803
Royals	2,398	398,593	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	689	30,175	Volt	62,846	4,391,451
Runaway		4,532	Wagon Box		32,412
Rush Mountain	18,502	998,916	Wagon Trail		43,321
Salt Lake	11,398	1,251,125	Wakea	25,910	3,205,692
Salt Lake, West	12,485	339,578	Waterhole Creek	191,789	1,408,538
Sand Creek	1,834	2,408,953	Weed Creek	2,057	653,526
Saturn	209	42,744	Weldon		7,050,531
Scobey		3,916	West Butte	718	343,991
Second Creek	1,261	1,459,900	West Fork		6,671
Second Guess	1,135	32,806	Weygand	7,511	251,522
Shepherd		76,942	Whitlash	30,289	5,845,366
Short Creek		8,950	Whitlash, West	2,684	132,288
Shotgun Creek	56,128	1,119,268	Wibaux		23,580
Shotgun Creek, North	3,002	92,675	Willow Creek, North	4,396	447,661
Sidney	17,078	3,671,983	Willow Ridge	683	72,185
Sidney, East	3,479	635,208	Willow Ridge, South	154	3,501
Singletree		373,992	Wills Creek, South	29,655	2,074,553
Sioux Pass	126,663	5,631,785	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	147,220	1,127,422
Sioux Pass, Middle	7,929	1,886,052	Winnett Junction	5,684	1,155,391
Sioux Pass, North	145,032	5,973,492	Wolf Creek		1,979
Sioux Pass, South	6,000	363,808	Wolf Springs	5,184	4,925,053
Sioux Pass, West	23,899	437,245	Wolf Springs, South	1,873	926,834
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	8,530	114,851	Woodrow	12,942	1,477,394
Snoose Coulee		6,861	Wrangler	10,756	854,332
Snowden		1,938	Wrangler, North	35,257	195,803
Snyder		477,620	Wright Creek	5,633	409,874
Soap Creek	39,097	3,250,358	Yates		70,861
Soap Creek, East	5,388	258,214	Yellowstone		39,405
South Fork	12,968	1,232,514			
Spring Lake	31,194	1,848,059			
Spring Lake, South		114,064			
Spring Lake, West	1,593	96,775			
Stampede	3,469	431,702			
Stampede, North		4,566			
Stensvad	11,449	10,425,348			
Studhorse	5	218,640			
Sumatra	112,296	46,747,436			
Sundown		40,626			
Sunny Hill		273,589			
Sunny Hill, West		194,871			
Target	45,424	1,555,183			
Thirty Mile	89	17,191			

## 2007 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	13,972	Fred & George Creek	21,775	Rudyard	53,084
Amanda	289,205	Fresno	294,830	Sage Creek	53,357
Antelope Coulee	810	Galata	19,634	Sawtooth Mountain	2,231,494
Arch Apex	109,492	Gas Light	76,580	Sears Coulee	26,283
Ashfield	1,263,968	Golden Dome	49,176	Shelby Area	7,296
Badlands	180,303	Grandview	170,060	Shelby, East	39,189
Battle Creek	2,083,444	Hammond	96,209	Sherard	79,539
Bear's Den	2,637	Hardpan	44,675	Sherard, Area	2,255,053
Bell Creek, Southeast	83,836	Havre	577	Sixshooter Dome	69,189
Big Coulee	281,298	Haystack Butte	26,711	Snoose Coulee	35,444
Big Rock	205,418	Haystack Butte, West	22,889	Spring Coulee	4,637
Bills Coulee	1,507	Keith Area	12,563	St. Joe Road	4,007,562
Black Butte	44,353	Keith, East	435,072	Strawberry Creek Area	14,309
Black Coulee	598,001	Kevin Area	881	Swanson Creek	210,991
Black Jack	48,489	Kevin Southwest	166,058	Three Mile	37,846
Blackfoot	26,039	Kevin Sunburst (Dakota)	5,083	Tiber	1,967
Bowdoin	14,227,132	Kevin Sunburst-Bow Island	31,998	Tiber, East	43,997
Bowes	308,421	Kevin, East Bow Island Gas	15,491	Tiger Ridge	10,595,120
Bradley	1,408	Kevin, East Gas	38,676	Timber Creek, West	211
Brown's Coulee	58,554	Kevin, East Nisku Oil	59,541	Trail Creek	46,572
Brown's Coulee, East	213,772	Kevin-Sunburst	584,258	Utopia	205,791
Bullwacker	1,681,503	Kevin-Sunburst Nisku Gas	56,641	Vandalia	53,447
Camp Creek	4,816	Kicking Horse	79,521	Waddle Creek	396
Cedar Creek	21,665,317	Laird Creek	10,636	West Butte	42,705
Chain Lakes	2,778	Lake Basin	50,979	West Butte Shallow Gas	4,471
Chinook, East	50,890	Lake Francis	353,097	Whitewater	2,137,613
Chip Creek	3,996	Ledger	87,002	Whitewater, East	208,988
Clark's Fork	21,349	Leroy	214,089	Whitlash	576,691
Clark's Fork, South	30	Liscom Creek	79,839	Whitlash, West	7,745
Coal Coulee	20,102	Little Creek	9,708	Williams	77,985
Coal Creek	144,532	Little Rock	69,305	Willow Ridge	18,948
Coal Mine Coulee	13,249	Lohman	18,725	Willow Ridge, South	132,896
Cut Bank	1,815,364	Lohman Area	711	Willow Ridge, West	1,392
CX	12,560,696	Loring	2,008,606	Xeno	760
Devon	52,707	Loring, East	886,594		
Devon, East	39,627	Loring, West	66,643		
Devon, South	66	Marias River	22,770		
Devon, South Unit	26,064	Middle Butte	32,135		
Dry Creek	493,551	Milk River	44,342		
Dry Creek (Shallow Gas)	145,094	Miners Coulee	253,020		
Dry Creek, Middle	22,859	Mt. Lilly	107,247		
Dry Creek, West	83,356	O'Briens Coulee	125,712		
Dry Fork	12,262	Old Shelby	376,973		
Dunkirk	55,540	Phantom	9,278		
Dunkirk, North	80,619	Phantom, West	17,120		
Dutch John Coulee	87,230	Pine Gas	409,259		
Eagle Spring	6,998	Plevna	23,479		
Ethridge	49,302	Plevna, South	49,330		
Ethridge, North	4,346	Police Coulee	22,241		
Fitzpatrick Lake	44,067	Prairie Dell	472,432		
Flat Coulee	31,860	Prairie Dell, West	20,194		
Fort Conrad	10,050	Red Rock	2,688,701		
Four Mile Creek	1,193	Rocky Boy Area	599,582		

## 2007 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	61,559	0	13,062,106	0	0	63	1	6
Blaine	228,270	0	13,035,474	2	39	0	14	0
Carbon	457,110	1,142,511	810,146	0	0	0	1	0
Carter	14,734	0	96,209	1	0	0	0	0
Chouteau	0	0	1,619,986	0	9	0	2	0
Custer	0	0	79,839	0	0	0	0	0
Daniels	10,033	0	0	0	0	0	0	0
Dawson	540,988	210,343	0	0	0	0	0	0
Fallon	7,251,299	4,899,863	21,893,648	2	116	0	0	2
Fergus	0	0	59,850	0	0	0	0	0
Garfield	14,733	2,190	0	0	3	0	0	0
Glacier	454,270	113,720	1,584,277	2	4	0	2	0
Golden Valley	0	0	94,673	0	0	0	0	0
Hill	2,151	0	14,684,022	0	58	0	7	0
Liberty	78,325	27,028	1,921,449	0	4	0	0	1
McCone	13,226	0	0	0	1	0	0	0
Musselshell	144,731	6,601	0	0	0	0	0	0
Park	0	0	0	1	0	0	0	0
Petroleum	26,326	3,936	0	2	0	0	0	0
Phillips	0	0	19,986,323	0	128	0	3	0
Pondera	131,204	0	548,295	0	3	0	1	0
Powder River	335,830	11,657	83,836	0	0	0	0	0
Prairie	93,051	8,039	1,442	0	0	0	0	0
Richland	20,148,381	16,731,033	40	121	0	0	1	1
Roosevelt	1,399,047	761,859	659	9	0	0	1	1
Rosebud	273,700	14,835	0	0	4	0	0	0
Sheridan	1,733,888	876,058	0	12	0	0	4	0
Stillwater	0	0	583,553	1	1	0	0	0
Sweetgrass	0	0	69,189	0	0	0	0	0
Teton	51,535	0	1,507	4	1	0	0	0
Toole	456,536	200,305	3,801,038	13	13	0	14	0
Valley	122,077	10,068	1,122,001	0	1	0	1	0
Wibaux	791,879	271,597	334,017	0	0	0	1	0
Yellowstone	22,821	0	0	1	0	0	6	0
<b>Total:</b>	<b>34,857,704</b>	<b>25,291,643</b>	<b>95,473,579</b>	<b>171</b>	<b>385</b>	<b>63</b>	<b>59</b>	<b>11</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

## 2007 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	
<b>003 Big Horn</b>											
Fidelity Exploration & Production Co.	SENE 20-9S-41E	Holmes Fed 2091	42C	22023	DH	CX		12/12/07	830	0	0
Pinnacle Gas Resources, Inc.	SWSE 23-8S-41E	Lott 23-0841	15SA	22119	SWD	Dietz	Anderson	08/20/07	375	0	0
Pinnacle Gas Resources, Inc.	SWNE 23-8S-41E	Lott 23-0841	7SA	22123	SWD	Dietz	Anderson	11/07/07	364	0	0
Pinnacle Gas Resources, Inc.	NESE 24-8S-41E	Rancholme 24-0841	9S	22143	SWD	Dietz	Anderson	08/20/07	375	0	0
Pinnacle Gas Resources, Inc.	NESW 34-8S-41E	MT Royalty 34-0841	11	22198	MON	Dietz	Anderson	11/07/07	165	0	0
Pinnacle Gas Resources, Inc.	NENW 36-8S-41E	State 36-0841	3CC	22217	CBM	Dietz	Cook Coal	01/02/07	952	0	0
Pinnacle Gas Resources, Inc.	NENW 36-8S-41E	State 36-0841	3LCW	22218	CBM	Dietz	Wall Coal	01/02/07	1305	0	0
Pinnacle Gas Resources, Inc.	SWNW 36-8S-41E	State 36-0841	5CC	22220	CBM	Dietz	Cook Coal	07/06/07	896	0	0
Pinnacle Gas Resources, Inc.	SWNW 36-8S-41E	State 36-0841	5LCW	22221	CBM	Dietz	Wall Coal	02/27/07	1412	0	0
Pinnacle Gas Resources, Inc.	NESE 36-8S-41E	State 36-0841	9LCW	22227	CBM	Dietz	Wall Coal	08/18/07	1400	0	0
Pinnacle Gas Resources, Inc.	NESW 36-8S-41E	State 36-0841	11CC	22229	CBM	Dietz	Cook Coal	07/06/07	900	0	0
Pinnacle Gas Resources, Inc.	NESW 36-8S-41E	State 36-0841	11LCW	22230	CBM	Dietz	Canyon, Wall	07/06/07	1258	0	0
Pinnacle Gas Resources, Inc.	SWSW 36-8S-41E	State 36-0841	13CC	22232	CBM	Dietz	Cook Coal	07/20/07	995	0	0
Pinnacle Gas Resources, Inc.	SWSE 36-8S-41E	State 36-0841	15CC	22235	CBM	Dietz	Cook Coal	03/02/07	935	0	0
Pinnacle Gas Resources, Inc.	NESW 29-8S-42E	Reavis 29-0842	11CC	22238	CBM	Dietz	Cook Coal	01/19/07	839	0	0
Pinnacle Gas Resources, Inc.	NESW 29-8S-42E	Reavis 29-0842	11LCW	22239	CBM	Dietz	Wall Coal	01/19/07	1165	0	0
Pinnacle Gas Resources, Inc.	SWSW 29-8S-42E	Reavis 29-0842	13CC	22241	CBM	Dietz	Cook Coal	05/11/07	895	0	0
Pinnacle Gas Resources, Inc.	SWSW 29-8S-42E	Reavis 29-0842	13LCW	22242	CBM	Dietz	Wall Coal	01/12/07	1315	0	0
Pinnacle Gas Resources, Inc.	SWNW 31-8S-42E	Reavis 31-0842	5CC	22244	CBM	Dietz	Cook Coal	01/12/07	910	0	0
Pinnacle Gas Resources, Inc.	SWNW 31-8S-42E	Reavis 31-0842	5LCW	22245	CBM	Dietz	Wall Coal	01/12/07	1355	0	0
Pinnacle Gas Resources, Inc.	SENW 31-8S-42E	Reavis 31-0842	6CC	22247	CBM	Dietz	Cook Coal	01/12/07	971	0	0
Pinnacle Gas Resources, Inc.	SENW 31-8S-42E	Reavis 31-0842	6LCW	22248	CBM	Dietz	Cook, Wall	01/12/07	1345	0	0
Pinnacle Gas Resources, Inc.	NESE 31-8S-42E	Reavis 31-0842	9CC	22250	CBM	Dietz	Cook Coal	05/11/07	1006	0	0
Pinnacle Gas Resources, Inc.	NESE 31-8S-42E	Reavis 31-0842	9LCW	22251	CBM	Dietz	Cook Coal	05/11/07	1350	0	0
Pinnacle Gas Resources, Inc.	SWSE 31-8S-42E	Reavis 31-0842	15CC	22253	CBM	Dietz	Cook Coal	05/11/07	1018	0	0
Pinnacle Gas Resources, Inc.	SWSE 31-8S-42E	Reavis 31-0842	15LCW	22254	CBM	Dietz	Wall Coal	05/11/07	1305	0	0
Pinnacle Gas Resources, Inc.	NENW 6-9S-42E	Porter 6-0942	3CC	22256	CBM	Dietz	Cook Coal	05/03/07	1075	0	0
Pinnacle Gas Resources, Inc.	NENW 6-9S-42E	Porter 6-0942	3LCW	22257	CBM	Dietz	Wall Coal	05/03/07	1315	0	0
Pinnacle Gas Resources, Inc.	SWNW 6-9S-42E	Porter 6-0942	5CC	22259	CBM	Dietz	Cook Coal	05/11/07	971	0	0
Pinnacle Gas Resources, Inc.	SWSE 6-9S-42E	Porter 6-0942	15FG	22262	CBM	Dietz	Wall Coal	05/03/07	2250	0	0
Pinnacle Gas Resources, Inc.	SWSE 6-9S-42E	Porter 6-0942	15CC	22263	CBM	Dietz	Cook Coal	05/03/07	1028	0	0
Pinnacle Gas Resources, Inc.	NENW 8-9S-42E	Rancholme 8-0942	3CC	22265	CBM	Dietz	Cook Coal	07/20/07	1045	0	0
Pinnacle Gas Resources, Inc.	NENW 8-9S-42E	Rancholme 8-0942	3LC	22266	CBM	Dietz	Cook, Wall	07/19/07	1345	0	0
Pinnacle Gas Resources, Inc.	SWNW 8-9S-42E	Rancholme 8-0942	5CC	22268	CBM	Dietz	Cook Coal	05/11/07	1052	0	0
Pinnacle Gas Resources, Inc.	SWNW 8-9S-42E	Rancholme 8-0942	5LC	22269	CBM	Dietz	Cook, Wall	05/11/07	1375	0	0
Pinnacle Gas Resources, Inc.	NESW 8-9S-42E	Rancholme 8-0942	11C	22271	CBM	Dietz	Cook Coal	05/03/07	1095	0	0
Pinnacle Gas Resources, Inc.	NESW 8-9S-42E	Rancholme 8-0942	11L	22272	CBM	Dietz	Cook, Wall	05/03/07	1425	0	0
Pinnacle Gas Resources, Inc.	SWSW 8-9S-42E	Rancholme 8-0942	13C	22274	CBM	Dietz	Cook Coal	05/03/07	997	0	0
Pinnacle Gas Resources, Inc.	SWSW 8-9S-42E	Rancholme 8-0942	13F	22275	CBM	Dietz	Cook, Wall	05/03/07	2285	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-39E	Consol 1099	32M	22307	CBM	CX	Monarch Coal	10/04/07	296	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-39E	Consol 1099	32W	22509	CBM	CX	Wall Coal	10/05/07	590	0	0
Fidelity Exploration & Production Co.	NESE 10-9S-39E	Consol 1099	43M	22510	CBM	CX	Monarch Coal	08/15/07	319	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-39E	Consol 1199	14C	22512	CBM	CX	Carney Coal	02/14/07	575	0	0
Nance Petroleum Corporation	SESE 16-8S-43E	MT State 8-43-16-16K		22646	MON	Wildcat Big Horn		03/06/07	1856	0	0
Pinnacle Gas Resources, Inc.	SESE 17-8S-41E	CC 17-0841	14WP	22648	CBM	Coal Creek	Wall Coal	03/02/07	715	0	0
Pinnacle Gas Resources, Inc.	SESE 17-8S-41E	CC 17-0841	16WP	22650	CBM	Coal Creek	Wall Coal	02/24/07	786	0	0
Pinnacle Gas Resources, Inc.	SENE 19-8S-41E	CC 19-0841	08WP	22652	CBM	Coal Creek	Wall Coal	02/24/07	710	0	0
Pinnacle Gas Resources, Inc.	NWSE 20-8S-41E	CC 20-0841	10FG	22653	CBM	Coal Creek	Flowers-Goodale Coals	07/31/07	1723	0	0
Pinnacle Gas Resources, Inc.	NWSE 20-8S-41E	CC 20-0841	10WP	22654	CBM	Coal Creek	Wall Coal	02/27/07	815	0	0
Pinnacle Gas Resources, Inc.	NWSW 20-8S-41E	CC 20-0841	12WP	22656	CBM	Coal Creek	Wall Coal	03/02/07	755	0	0
Pinnacle Gas Resources, Inc.	SWNE 21-9S-42E	DC 21-0942	07WA	22686	CBM	Deer Creek Fee POD	Anderson	08/17/07	1380	0	0
Pinnacle Gas Resources, Inc.	NESW 22-8S-41E	Visborg 22-0841	11SA	22690	CBM	Coal Creek	Anderson, Dietz 2 Coal	08/15/07	270	0	0
Fidelity Exploration & Production Co.	NWSW 8-9S-41E	Decker 0891	13M/C	22699	CBM	CX	Carney, Monarch	09/24/07	625	0	0
Fidelity Exploration & Production Co.	SENW 8-9S-41E	MT Royalty 0891	22M/C	22700	CBM	CX	Carney, Monarch	09/21/07	590	0	0
Fidelity Exploration & Production Co.	SESW 8-9S-41E	Decker 0891	24M/C	22701	CBM	CX	Carney, Monarch	09/21/07	625	0	0
Fidelity Exploration & Production Co.	NWSE 8-9S-41E	Decker 0891	33D3/M/C	22702	CBM	CX	Dietz 3, Monarch, Carney	09/21/07	627	0	0
Fidelity Exploration & Production Co.	SENE 8-9S-41E	MT Royalty 0891	42M/C	22703	CBM	CX	Carney, Monarch	09/24/07	625	0	0
Fidelity Exploration & Production Co.	SESE 8-9S-41E	Decker 0891	44M/C	22704	CBM	CX	Carney, Monarch	09/24/07	725	0	0
Fidelity Exploration & Production Co.	SESW 13-9S-40E	Decker 1390	24M/C	22705	CBM	CX	Carney, Monarch	10/05/07	600	0	0
Fidelity Exploration & Production Co.	NWSE 13-9S-40E	Decker 1390	33M/C	22706	CBM	CX	Carney, Monarch	10/03/07	585	0	0
Fidelity Exploration & Production Co.	SESE 13-9S-40E	Decker 1390	44M/C	22707	CBM	CX	Carney, Monarch	09/28/07	645	0	0
Fidelity Exploration & Production Co.	NWNE 24-9S-40E	Decker 2490	31M/C	22708	CBM	CX	Carney, Monarch	09/28/07	625	0	0
Fidelity Exploration & Production Co.	SWNE 7-9S-41E	Decker 0791	32M/C	22709	CBM	CX	Carney, Monarch	10/03/07	570	0	0
Fidelity Exploration & Production Co.	SESE 7-9S-41E	Decker 0791	44M/C	22710	CBM	CX	Carney, Monarch	09/25/07	605	0	0
Fidelity Exploration & Production Co.	NWNW 17-9S-41E	Decker 1791	11M/C	22711	CBM	CX	Carney, Monarch	09/25/07	650	0	0
Fidelity Exploration & Production Co.	SENW 17-9S-41E	Decker 1791	22M/C	22712	CBM	CX	Carney, Monarch	09/24/07	805	0	0
Fidelity Exploration & Production Co.	NWNE 18-9S-41E	Decker 1891	31M/C	22713	CBM	CX	Carney, Monarch	09/27/07	588	0	0
Fidelity Exploration & Production Co.	SENE 18-9S-41E	Decker 1891	42M/C	22714	CBM	CX	Carney, Monarch	10/11/07	635	0	0
Pinnacle Gas Resources, Inc.	SWNW 31-8S-42E	DP 31-0842	05SA	22725	SWD	Dietz	Anderson	11/07/07	603	0	0
St. Mary Land & Exploration Company	SWNE 5-10S-43E	Remington 10-43	05-07	22754	CBM	Wildcat Big Horn	Anderson, Canyon, Cook	12/18/07	1024	0	26

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
<b>005 Blaine</b>										
Montana Land & Exploration, Inc.	NWNW 13-32N-22E	Bowes 4-13	23398	GAS	Wildcat Blaine	Eagle	05/24/07	1470	0	0
Coastal Petroleum Company	SWNE 15-35N-18E	Listou 15-35-18B	23526	DH	Wildcat Blaine		05/04/07	4650	0	0
Devon Energy Production Co., LP	SWNW 24-25N-18E	US 24-5	23583	GAS	Wildcat Blaine	Eagle	10/19/07	2182	0	715
Devon Energy Production Co., LP	SESW 24-25N-18E	US 24-14	23584	DH	Wildcat Blaine		10/12/07	2000	0	0
Devon Energy Production Co., LP	NENE 22-25N-18E	US-DIR 22-1	23588	GAS	Wildcat Blaine	Eagle	10/22/07	1839	0	450
Behm Energy, Inc.	SWNE 26-37N-21E	Gordon 1-26-37-21	23599	GAS	Wildcat Blaine	Eagle	04/17/07	2966	0	5
Devon Energy Production Co., LP	SENE 30-31N-19E	S-B Ranch 30-8	23625	DH	Tiger Ridge		03/21/07	1317	0	0
Devon Energy Production Co., LP	NWSW 5-31N-18E	Williamson 5-12A	23627	DH	Tiger Ridge		03/11/07	1555	0	0
Devon Energy Production Co., LP	SENW 19-31N-18E	Vercruyssen 19-6	23628	GAS	Tiger Ridge	Eagle	04/09/07	1660	0	509
Devon Energy Production Co., LP	NWSE 6-27N-19E	Read-DIR 6-15	23629	DH	Sawtooth Mountain		05/02/07	2195	0	0
Devon Energy Production Co., LP	SWNW 3-31N-18E	Hiller 3-12	23630	GAS	Tiger Ridge	Eagle	03/13/07	1650	0	24
Devon Energy Production Co., LP	NENW 32-32N-18E	Montana Royalty-DIR 32	23631	DH	Tiger Ridge		05/15/07	1587	0	0
Devon Energy Production Co., LP	NWSE 1-31N-17E	O'Neil-DIR 1-10	23632	GAS	Tiger Ridge	Eagle	05/17/07	1657	0	38
Devon Energy Production Co., LP	NESW 27-27N-17E	Henderson 27-11A	23633	GAS	Bullwacker	Eagle	06/29/07	2575	0	250
Devon Energy Production Co., LP	NESW 27-27N-17E	Henderson-DIR 27-3	23634	GAS	Bullwacker	Eagle	07/13/07	2552	0	217
Helis Oil and Gas Company, LLC	SWNE 7-35N-20E	E. Chouteau 7-7	23636	GAS	Battle Creek	Eagle, Niobrara	08/08/07	2283	0	43
Helis Oil and Gas Company, LLC	NWNE 8-36N-19E	Battle 2-8	23637	GAS	Battle Creek	Eagle, Niobrara	05/25/07	2220	0	159
Helis Oil and Gas Company, LLC	NWSE 10-36N-19E	Battle 10-10	23638	GAS	Battle Creek	Eagle	08/08/07	2000	0	63
Helis Oil and Gas Company, LLC	SWNW 3-36N-19E	Battle 5-33	23639	GAS	Battle Creek	Eagle, Niobrara	05/25/07	2200	0	186
Montana Land & Exploration, Inc.	NENE 30-33N-21E	SW Cherry Patch 1-30	23640	GAS	Wildcat Blaine	Eagle	04/18/07	1317	0	5
Devon Energy Production Co., LP	NENE 25-27N-19E	State 25-1	23641	DH	Sawtooth Mountain		07/24/07	1850	0	0
Devon Energy Production Co., LP	NWSW 11-31N-18E	Risley 11-12	23642	GAS	Tiger Ridge	Eagle	04/16/07	1660	0	507
Devon Energy Production Co., LP	SESE 21-27N-19E	State 21-16	23643	GAS	Sawtooth Mountain	Eagle	06/30/07	1715	0	608
Montana Land & Exploration, Inc.	SENE 8-32N-19E	Bowes 8-8	23644	DH	Wildcat Blaine		04/28/07	945	0	0
Devon Energy Production Co., LP	SWNW 1-26N-20E	US-DIR 1-4	23645	GAS	Sawtooth Mountain	Eagle	11/06/07	1908	0	185
Devon Energy Production Co., LP	SWNW 1-26N-20E	US-DIR 1-5	23646	DH	Sawtooth Mountain		11/01/07	1551	0	0
Citation Oil & Gas Corporation	SWSE 6-31N-20E	Bowes Sawtooth Unit F6	23649	OIL	Bowes	Sawtooth	08/31/07	6315	400	0
Citation Oil & Gas Corporation	SENW 7-31N-20E	Bowes Sawtooth Unit C	23650	OIL	Bowes	Sawtooth	09/25/07	5907	94	0
Montana Land & Exploration, Inc.	NWNW 12-32N-21E	Bowes 4-12	23653	GAS	Wildcat Blaine	Eagle	05/20/07	1525	0	0
Behm Energy, Inc.	SESW 12-37N-20E	Gordon 14-12-37-20	23654	GAS	Wildcat Blaine	Eagle	09/06/07	2380	0	3
Devon Energy Production Co., LP	NESE 4-26N-20E	US-DIR 4-9	23655	DH	Sawtooth Mountain		08/24/07	2017	0	0
Montana Land & Exploration, Inc.	NENW 31-34N-22E	NE Cherry Patch 3-31	23656	GAS	Wildcat Blaine	Eagle	11/17/07	1707	0	0
Devon Energy Production Co., LP	NESE 16-27N-19E	State-DIR 16-9	23658	GAS	Sawtooth Mountain	Eagle	07/20/07	1931	0	461
Devon Energy Production Co., LP	NESE 21-27N-19E	State 21-9	23659	GAS	Sawtooth Mountain	Eagle	06/12/07	1714	0	475
Devon Energy Production Co., LP	SESE 25-27N-19E	State-DIR 25-16	23660	GAS	Bullwacker	Eagle	07/16/07	2642	0	350
Devon Energy Production Co., LP	SESE 25-27N-19E	State-DIR 25-16	23661	GAS	Wildcat Blaine	Eagle	07/24/07	1681	0	608
Devon Energy Production Co., LP	NWSE 35-27N-20E	Powell-DIR 35-10	23662	GAS	Sawtooth Mountain	Eagle	07/25/07	1800	0	507
Devon Energy Production Co., LP	SWSE 6-27N-19E	US-DIR 7-2	23664	DH	Sawtooth Mountain		11/07/07	2905	0	0
Devon Energy Production Co., LP	SENE 7-27N-19E	US-DIR 7-1	23665	GAS	Sawtooth Mountain	Eagle	11/06/07	2486	0	84
Devon Energy Production Co., LP	SESE 2-30N-18E	Hofeldt 2-16	23669	GAS	Tiger Ridge	Eagle	08/15/07	1438	0	140
Devon Energy Production Co., LP	NENE 3-30N-18E	Dehlbom 3-1	23670	GAS	Tiger Ridge	Eagle	08/29/07	1484	0	150
Devon Energy Production Co., LP	SESW 4-30N-18E	Dehlbom 4-14	23671	GAS	Tiger Ridge	Eagle	08/28/07	1680	0	0
Devon Energy Production Co., LP	SESE 5-30N-18E	Kane-DIR 5-16	23673	GAS	Tiger Ridge	Eagle	08/17/07	1646	0	180
Devon Energy Production Co., LP	NWNW 9-30N-18E	Kane-DIR 9-4	23674	GAS	Tiger Ridge	Eagle	11/26/07	1607	0	150
Devon Energy Production Co., LP	SWNE 9-30N-18E	Hofeldt 9-7	23675	GAS	Tiger Ridge	Eagle	08/16/07	1720	0	306
Devon Energy Production Co., LP	NENW 10-30N-18E	Hofeldt-DIR 10-3	23676	GAS	Tiger Ridge	Eagle	08/21/07	1672	0	140
Devon Energy Production Co., LP	NWSE 19-31N-18E	Vercruyssen-DIR 19-10	23677	GAS	Tiger Ridge	Eagle	08/23/07	1600	0	262
Devon Energy Production Co., LP	SESW 20-31N-18E	Spencer 20-14	23678	DH	Tiger Ridge		08/29/07	1455	0	0
Devon Energy Production Co., LP	SESW 13-25N-17E	Breck-DIR 13-14	23682	DH	Wildcat Blaine		11/10/07	1919	0	0
Devon Energy Production Co., LP	NESE 25-25N-17E	Brewer-DIR 25-9	23683	GAS	Wildcat Blaine	Eagle	11/19/07	2077	0	0
Devon Energy Production Co., LP	SWNW 5-30N-18E	Kane 5-5A	23684	GAS	Tiger Ridge	Eagle	11/13/07	1510	0	400
Devon Energy Production Co., LP	NWSE 32-31N-18E	Kane 32-10A	23685	GAS	Tiger Ridge	Eagle	11/16/07	1447	0	200
Devon Energy Production Co., LP	SWSW 32-31N-18E	Dehlbom 32-13	23686	GAS	Tiger Ridge	Eagle	11/13/07	1510	0	400
Devon Energy Production Co., LP	SENW 25-25N-17E	Brewer 25-6	23693	GAS	Wildcat Blaine	Eagle	12/05/07	1705	0	40
<b>009 Carbon</b>										
KGH Operating Co.	NWNW 16-7S-22E	State 4-16H	21240	DH	Golden Dome		08/17/07	6514	4	110
<b>011 Carter</b>										
Nadel and Gussman Rockies, LLC	NE 4-1S-62E	Hat Creek Federal 1	21369	OIL	Wildcat Carter	Red River	08/30/07	8682	260	0
<b>015 Chouteau</b>										
Devon Energy Production Co., LP	SENW 28-27N-16E	Weaver-DIR 28-6	21813	GAS	Bullwacker	Eagle	06/29/07	2500	0	300
Devon Energy Production Co., LP	SWNE 28-27N-16E	Weaver 28-7A	21814	GAS	Bullwacker	Eagle	05/07/07	2286	0	503
Devon Energy Production Co., LP	SWSW 33-27N-17E	Olson 33-13	21815	GAS	Bullwacker	Eagle	06/13/07	2222	0	125
Devon Energy Production Co., LP	NENW 20-27N-14E	State 20-3	21816	GAS	Wildcat Chouteau	Eagle	07/31/07	1313	0	100
Devon Energy Production Co., LP	SWNW 16-27N-17E	State 16-5	21817	GAS	Wildcat Chouteau	Judith River	06/26/07	2500	0	150
Devon Energy Production Co., LP	NESW 16-27N-17E	State 16-11	21818	GAS	Wildcat Chouteau	Judith River	06/26/07	2500	0	88
Devon Energy Production Co., LP	SESW 16-27N-17E	State-DIR 16-14	21819	GAS	Wildcat Chouteau	Eagle	07/09/07	2518	0	350
Klabzuba Oil & Gas, Inc.	NWSE 13-24N-16E	ZY 13-10-24-16	21820	DH	Wildcat Chouteau		06/30/07	2192	0	0
Klabzuba Oil & Gas, Inc.	NWSE 22-25N-16E	Williams-Federal 22-10-	21821	DH	Wildcat Chouteau		07/04/07	2480	0	0
Klabzuba Oil & Gas, Inc.	NESE 30-24N-12E	Fairbanks-State 30-9-24	21822	GAS	Wildcat Chouteau	Second White Specks	10/11/07	1992	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
025 Fallon										
Fidelity Exploration & Production Co.	NESW 30-9N-59E	Fee 2416	22384	GAS	Cedar Creek	Eagle	11/12/07	2010	0	57
Fidelity Exploration & Production Co.	SWSE 26-8N-59E	Fee 2764	22661	GAS	Cedar Creek	Eagle	11/03/07	1975	0	105
Encore Operating LP	SWNE 24-4N-61E	Little Beaver Unit 32X-2	22665	EOR	Little Beaver	Siluro-Ordovician, Siluro-Or	03/22/07	8650	36	18
Encore Operating LP	NESE 24-4N-61E	Little Beaver Unit 43X-2	22666	EOR	Little Beaver	Siluro-Ordovician, Siluro-Or	02/28/07	8660	6	2
Fidelity Exploration & Production Co.	NWSE 1-5N-60E	Fee-BR 2707	22668	GAS	Cedar Creek	Eagle	09/10/07	1690	0	106
Fidelity Exploration & Production Co.	NW 5-5N-61E	Fee-BR 2727	22669	GAS	Cedar Creek	Eagle	09/30/07	1700	0	145
Fidelity Exploration & Production Co.	SWNW 7-5N-61E	Fee-BR 2702	22670	GAS	Cedar Creek	Eagle	09/26/07	1580	0	88
Fidelity Exploration & Production Co.	SWNW 7-5N-61E	Fee-BR 2720	22671	GAS	Cedar Creek	Eagle	09/05/07	1580	0	100
Fidelity Exploration & Production Co.	SESW 7-5N-61E	Fee-BR 2721	22672	GAS	Cedar Creek	Eagle	09/09/07	1500	0	78
Fidelity Exploration & Production Co.	NENW 7-5N-61E	Fee-BR 2737	22673	GAS	Cedar Creek	Eagle	09/28/07	1580	0	112
Fidelity Exploration & Production Co.	NESE 13-5N-60E	Fee-BR 2706	22674	GAS	Cedar Creek	Eagle	09/10/07	1580	0	77
Fidelity Exploration & Production Co.	SESE 14-5N-60E	Fee 2705	22675	GAS	Cedar Creek	Eagle	09/09/07	1580	0	89
Fidelity Exploration & Production Co.	SWSW 8-5N-61E	Fee 2711	22676	GAS	Cedar Creek	Eagle	08/21/07	1535	0	96
Fidelity Exploration & Production Co.	SESE 13-5N-60E	Fee-BR 2716	22677	GAS	Cedar Creek	Eagle	09/29/07	1580	0	111
Fidelity Exploration & Production Co.	SENE 24-5N-60E	Fee 2733	22678	GAS	Cedar Creek	Eagle	09/30/07	1580	0	85
Fidelity Exploration & Production Co.	NESE 7-5N-61E	Fee-BR 2719	22679	GAS	Cedar Creek	Eagle	09/07/07	1500	0	108
Fidelity Exploration & Production Co.	NWSW 9-5N-61E	Fee 2718	22680	GAS	Cedar Creek	Eagle	08/24/07	1655	0	108
Fidelity Exploration & Production Co.	NESW 9-5N-61E	Fee 2728	22681	GAS	Cedar Creek	Eagle	09/03/07	1615	0	113
Fidelity Exploration & Production Co.	NESE 16-5N-61E	State 2722	22682	GAS	Cedar Creek	Eagle	08/24/07	1655	0	104
Fidelity Exploration & Production Co.	SWNW 17-5N-61E	Fee-BR 2712	22683	GAS	Cedar Creek	Eagle	08/23/07	1580	0	104
Fidelity Exploration & Production Co.	SESW 18-5N-61E	Fee 2717	22684	GAS	Cedar Creek	Eagle	09/05/07	1580	0	116
Fidelity Exploration & Production Co.	NENE 19-5N-61E	Fee-BR 2729	22685	GAS	Cedar Creek	Eagle	08/24/07	1580	0	107
Fidelity Exploration & Production Co.	NENE 19-5N-61E	Fee-BR 2730	22686	GAS	Cedar Creek	Eagle	08/19/07	1580	0	97
Fidelity Exploration & Production Co.	SWSW 19-5N-61E	Fee-BR 2734	22687	GAS	Cedar Creek	Eagle	09/13/07	1580	0	120
Fidelity Exploration & Production Co.	SWSE 19-5N-61E	Fee-BR 2735	22688	GAS	Cedar Creek	Eagle	08/18/07	1580	0	118
Fidelity Exploration & Production Co.	NWNE 31-5N-61E	Fee-BR 2732	22690	GAS	Cedar Creek	Eagle	09/25/07	1580	0	66
Fidelity Exploration & Production Co.	NENE 12-5N-60E	Federal 2708	22691	GAS	Cedar Creek	Eagle	09/29/07	1640	0	109
Fidelity Exploration & Production Co.	NESW 12-5N-60E	Federal 2709	22692	GAS	Cedar Creek	Eagle	09/28/07	1660	0	78
Fidelity Exploration & Production Co.	SESW 12-5N-60E	Federal 2710	22693	GAS	Cedar Creek	Eagle	09/06/07	1580	0	124
Fidelity Exploration & Production Co.	NWSE 20-5N-61E	Federal 2731	22694	GAS	Cedar Creek	Eagle	08/19/07	1580	0	102
Fidelity Exploration & Production Co.	NWNE 32-5N-61E	Federal 2738	22695	GAS	Cedar Creek	Eagle	08/05/07	1615	0	80
Fidelity Exploration & Production Co.	NENW 32-5N-61E	Federal 2739	22696	GAS	Cedar Creek	Eagle	08/06/07	1655	0	94
Fidelity Exploration & Production Co.	NWNW 29-4N-62E	Fee-BR 2685	22697	GAS	Cedar Creek	Eagle	07/23/07	1665	0	83
Fidelity Exploration & Production Co.	NWNE 12-5N-60E	Federal 2703	22698	GAS	Cedar Creek	Eagle	09/04/07	1660	0	111
Fidelity Exploration & Production Co.	SWNW 18-5N-61E	Fee 2715	22699	GAS	Cedar Creek	Eagle	09/08/07	1580	0	105
Fidelity Exploration & Production Co.	NENE 14-5N-60E	Federal 2704	22700	GAS	Cedar Creek	Eagle	09/11/07	1580	0	103
Fidelity Exploration & Production Co.	NWNE 31-4N-62E	Fee-BR 2686	22701	GAS	Cedar Creek	Eagle	07/19/07	1700	0	88
Fidelity Exploration & Production Co.	NENE 13-4N-61E	Fee-BR 2683	22702	GAS	Cedar Creek	Eagle	07/11/07	1660	0	33
Fidelity Exploration & Production Co.	SWNE 13-4N-61E	Fee-BR 2684	22703	GAS	Cedar Creek	Eagle	07/12/07	1660	0	73
Fidelity Exploration & Production Co.	SWSE 7-4N-62E	Fee-BR 2693	22704	GAS	Cedar Creek	Eagle	07/13/07	1620	0	99
Fidelity Exploration & Production Co.	SWSW 5-4N-62E	Fee-BR 2687	22705	GAS	Cedar Creek	Eagle	07/13/07	1660	0	121
Fidelity Exploration & Production Co.	SE 32-4N-62E	Federal 2697	22707	GAS	Cedar Creek	Eagle	07/21/07	1700	0	104
Encore Operating LP	NESW 20-7N-60E	Unit 23X-20BH	22708	OIL	Lookout Butte	Siluro-Ordovician	09/24/07	11990	0	0
Encore Operating LP	SWSE 20-7N-60E	Unit 34X-20BH	22709	OIL	Lookout Butte	Siluro-Ordovician	06/26/07	12014	42	12
Fidelity Exploration & Production Co.	SESW 6-4N-62E	Federal 2696	22711	GAS	Cedar Creek	Eagle	07/27/07	1615	0	117
Fidelity Exploration & Production Co.	NWNW 7-4N-62E	Fee-BR 2690	22712	GAS	Cedar Creek	Eagle	07/14/07	1700	0	110
Fidelity Exploration & Production Co.	SWNE 7-4N-62E	Fee-BR 2692	22713	GAS	Cedar Creek	Eagle	07/12/07	1615	0	107
Fidelity Exploration & Production Co.	SWNW 8-4N-62E	Federal 2691	22714	GAS	Cedar Creek	Eagle	07/27/07	1580	0	112
Fidelity Exploration & Production Co.	SENE 8-4N-62E	Federal 2694	22715	GAS	Cedar Creek	Eagle	07/27/07	1615	0	101
Fidelity Exploration & Production Co.	NWNW 18-4N-62E	Federal 2699	22716	GAS	Cedar Creek	Eagle	07/23/07	1655	0	102
Fidelity Exploration & Production Co.	SWSE 36-5N-60E	State 2700	22717	GAS	Cedar Creek	Eagle	09/14/07	1700	0	110
Fidelity Exploration & Production Co.	NENE 33-5N-61E	Fee-BR 2714	22718	GAS	Cedar Creek	Eagle	07/13/07	1580	0	116
Fidelity Exploration & Production Co.	NESE 5-4N-62E	Fee-BR 2689	22719	GAS	Cedar Creek	Eagle	07/13/07	1735	0	97
Fidelity Exploration & Production Co.	NWNW 17-4N-62E	Fee-BR 2695	22720	GAS	Cedar Creek	Eagle	07/26/07	1575	0	92
Fidelity Exploration & Production Co.	NWSE 36-5N-60E	State 2701	22721	GAS	Cedar Creek	Eagle	09/28/07	1700	0	106
Fidelity Exploration & Production Co.	SWNW 18-4N-62E	Federal 2698	22722	GAS	Cedar Creek	Eagle	07/24/07	1650	0	73
Bowers Oil & Gas, Inc.	NWSW 9-4N-61E	BR 1-9	22723	GAS	Plevna, South	Eagle	01/30/07	1972	0	8
Fidelity Exploration & Production Co.	NESE 18-5N-61E	Fee 2713	22725	GAS	Cedar Creek	Eagle	08/24/07	1575	0	116
Fidelity Exploration & Production Co.	NESE 27-5N-61E	Fee-BR 2723	22726	GAS	Cedar Creek	Eagle	08/02/07	1655	0	111
Fidelity Exploration & Production Co.	SESE 27-5N-61E	Fee-BR 2724	22727	GAS	Cedar Creek	Eagle	08/02/07	1660	0	110
Fidelity Exploration & Production Co.	NWNW 25-6N-60E	Fee-BR 2744	22728	GAS	Cedar Creek	Eagle	10/04/07	1855	0	110
Fidelity Exploration & Production Co.	SENE 23-6N-60E	Fee-BR 2747	22729	GAS	Cedar Creek	Eagle	10/06/07	1900	0	111
Fidelity Exploration & Production Co.	NESE 9-6N-60E	Fee-BR 2741	22730	GAS	Cedar Creek	Eagle	10/07/07	1855	0	120
Fidelity Exploration & Production Co.	NWSE 15-6N-60E	Fee-BR 2743	22731	GAS	Cedar Creek	Eagle	10/06/07	1930	0	145
Fidelity Exploration & Production Co.	NENW 11-4N-61E	Fee-BR 2680	22732	GAS	Cedar Creek	Eagle	08/25/07	1655	0	68
Fidelity Exploration & Production Co.	NESE 34-5N-61E	Federal 2725	22733	GAS	Cedar Creek	Eagle	08/03/07	1700	0	105
Fidelity Exploration & Production Co.	SESE 34-5N-61E	Federal 2726	22734	GAS	Cedar Creek	Eagle	08/02/07	1700	0	105
Fidelity Exploration & Production Co.	SWNW 3-6N-60E	Fee-BR 2746	22735	GAS	Cedar Creek	Eagle	10/03/07	1775	0	88
Fidelity Exploration & Production Co.	SESE 5-6N-60E	Fee-BR 2745	22736	GAS	Cedar Creek	Eagle	10/10/07	1855	0	113
Fidelity Exploration & Production Co.	SENE 9-6N-60E	Fee-BR 2742	22737	GAS	Cedar Creek	Eagle	10/07/07	1735	0	125
Fidelity Exploration & Production Co.	NESE 18-7N-60E	Fee 2754	22738	GAS	Cedar Creek	Eagle	10/03/07	1975	0	114
Fidelity Exploration & Production Co.	SWSE 20-7N-60E	Fee 2755	22739	GAS	Cedar Creek	Eagle	10/05/07	1975	0	110

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	SWNW 33-7N-60E	Fee-BR 2752	22740	GAS	Cedar Creek	Eagle	10/10/07	1895	0	114
Fidelity Exploration & Production Co.	NW 1-4N-61E	Fee-BR 2788	22741	GAS	Cedar Creek	Eagle	08/05/07	1775	0	92
Fidelity Exploration & Production Co.	NESW 1-4N-61E	Fee-BR 2789	22742	GAS	Cedar Creek	Eagle	08/05/07	1740	0	116
Fidelity Exploration & Production Co.	NE 3-4N-61E	Fee-BR 2790	22743	GAS	Cedar Creek	Eagle	08/25/07	1775	0	102
Fidelity Exploration & Production Co.	NWSW 7-4N-62E	Fee-BR 2791	22744	GAS	Cedar Creek	Eagle	07/13/07	1700	0	40
Fidelity Exploration & Production Co.	SWNW 32-5N-61E	Federal 2740	22746	GAS	Cedar Creek	Eagle	08/06/07	1655	0	80
Fidelity Exploration & Production Co.	NWSW 29-7N-60E	Fee-BR 2753	22747	GAS	Cedar Creek	Eagle	10/09/07	2010	0	122
Fidelity Exploration & Production Co.	SESE 17-7N-60E	Fee-BR 2787	22748	GAS	Cedar Creek	Eagle	10/11/07	2055	0	71
Fidelity Exploration & Production Co.	SWNW 21-7N-60E	Fee-BR 2792	22749	GAS	Cedar Creek	Eagle	10/14/07	1855	0	87
Fidelity Exploration & Production Co.	NWSE 21-7N-60E	Fee-BR 2794	22750	GAS	Cedar Creek	Eagle	10/16/07	1900	0	37
Fidelity Exploration & Production Co.	NESE 1-7N-59E	Fee-BR 2748	22751	GAS	Cedar Creek	Eagle	10/17/07	1900	0	121
Fidelity Exploration & Production Co.	SENE 1-7N-59E	Fee-BR 2749	22752	GAS	Cedar Creek	Eagle	10/24/07	1980	0	87
Fidelity Exploration & Production Co.	SWSW 7-7N-59E	Fee-BR 2751	22753	GAS	Cedar Creek	Eagle	10/23/07	1900	0	106
Fidelity Exploration & Production Co.	SESE 7-7N-60E	Fee-BR 2756	22754	GAS	Cedar Creek	Eagle	10/14/07	1900	0	112
Fidelity Exploration & Production Co.	NE 2-4N-61E	Federal 2681	22755	GAS	Cedar Creek	Eagle	09/22/07	1655	0	57
Fidelity Exploration & Production Co.	NW 2-4N-61E	Federal 2682	22756	GAS	Cedar Creek	Eagle	09/14/07	1700	0	111
Fidelity Exploration & Production Co.	NWNW 10-4N-61E	Federal 2678	22757	GAS	Cedar Creek	Eagle	09/25/07	1620	0	122
Fidelity Exploration & Production Co.	NWNW 12-4N-61E	Federal 2679	22758	GAS	Cedar Creek	Eagle	08/03/07	1655	0	64
Fidelity Exploration & Production Co.	NWSW 6-5N-61E	Federal 2736	22759	GAS	Cedar Creek	Eagle	09/30/07	1775	0	140
Fidelity Exploration & Production Co.	SENE 1-7N-59E	Fee-BR 2750	22760	GAS	Cedar Creek	Eagle	10/17/07	1975	0	138
Fidelity Exploration & Production Co.	NESE 23-8N-59E	Federal 2767	22761	GAS	Cedar Creek	Eagle	10/30/07	1975	0	112
Fidelity Exploration & Production Co.	SWSW 24-8N-59E	Federal 2762	22762	GAS	Cedar Creek	Eagle	11/03/07	1975	0	104
Fidelity Exploration & Production Co.	NESE 25-8N-59E	Federal 2758	22763	GAS	Cedar Creek	Eagle	10/29/07	2015	0	168
Fidelity Exploration & Production Co.	SWNE 25-8N-59E	Federal 2793	22764	GAS	Cedar Creek	Eagle	10/29/07	2010	0	109
Fidelity Exploration & Production Co.	NESE 26-8N-59E	Federal 2757	22765	GAS	Cedar Creek	Eagle	10/27/07	1975	0	126
Fidelity Exploration & Production Co.	NENW 36-9N-58E	State 2774	22767	GAS	Cedar Creek	Eagle	11/17/07	1930	0	112
Fidelity Exploration & Production Co.	SWNW 36-9N-58E	State 2775	22768	GAS	Cedar Creek	Eagle	11/18/07	1855	0	115
Fidelity Exploration & Production Co.	NENE 36-9N-58E	State 2777	22769	GAS	Cedar Creek	Eagle	11/12/07	1935	0	109
Fidelity Exploration & Production Co.	SWNE 31-9N-59E	Fee-BR 2784	22770	GAS	Cedar Creek	Eagle	11/12/07	2090	0	184
Fidelity Exploration & Production Co.	NWNW 34-10N-58E	Fee 2785	22771	GAS	Cedar Creek	Eagle	11/18/07	2015	0	78
Fidelity Exploration & Production Co.	NW 4-8N-59E	Federal 2778	22772	GAS	Cedar Creek	Eagle	11/11/07	1855	0	158
Fidelity Exploration & Production Co.	SENE 5-8N-59E	Federal 2771	22773	GAS	Cedar Creek	Eagle	11/11/07	1855	0	115
Fidelity Exploration & Production Co.	SWSE 9-8N-59E	Federal 2768	22774	GAS	Cedar Creek	Eagle	11/08/07	1935	0	103
Fidelity Exploration & Production Co.	SWSE 9-8N-59E	Federal 2769	22775	GAS	Cedar Creek	Eagle	11/08/07	1935	0	97
Fidelity Exploration & Production Co.	SESW 10-8N-59E	Federal 2770	22776	GAS	Cedar Creek	Eagle	11/05/07	1935	0	115
Fidelity Exploration & Production Co.	NWNW 24-8N-59E	Federal 2766	22777	GAS	Cedar Creek	Eagle	10/24/07	1975	0	107
Fidelity Exploration & Production Co.	SESE 14-8N-59E	Federal 2763	22778	GAS	Cedar Creek	Eagle	10/30/07	1975	0	97
Fidelity Exploration & Production Co.	NWSE 15-8N-59E	Federal 2761	22779	GAS	Cedar Creek	Eagle	11/05/07	1980	0	135
Fidelity Exploration & Production Co.	NWNW 15-8N-59E	Federal 2765	22780	GAS	Cedar Creek	Eagle	11/05/07	1935	0	120
Fidelity Exploration & Production Co.	NESE 15-8N-59E	Federal 2786	22781	GAS	Cedar Creek	Eagle	11/05/07	1975	0	111
Fidelity Exploration & Production Co.	SWSW 14-9N-58E	Federal 2781	22782	GAS	Cedar Creek	Eagle	11/18/07	1970	0	124
Fidelity Exploration & Production Co.	NENE 9-8N-59E	Federal 2759	22783	GAS	Cedar Creek	Eagle	11/10/07	1900	0	114
Fidelity Exploration & Production Co.	NESE 11-8N-59E	Federal 2772	22784	GAS	Cedar Creek	Eagle	11/04/07	2015	0	66
Fidelity Exploration & Production Co.	SENE 24-9N-58E	Federal 2782	22786	GAS	Cedar Creek	Eagle	11/16/07	1970	0	34
Fidelity Exploration & Production Co.	SESW 36-9N-58E	State 2779	22787	GAS	Cedar Creek	Eagle	11/11/07	1850	0	120
Fidelity Exploration & Production Co.	NESW 32-7N-60E	Fee 2908	22827	GAS	Cedar Creek	Eagle	10/15/07	1975	0	111
Fidelity Exploration & Production Co.	NWSE 32-7N-60E	Fee 2909	22828	GAS	Cedar Creek	Eagle	10/17/07	1975	0	115
Fidelity Exploration & Production Co.	SWSW 32-8N-60E	Fee 2883	22829	GAS	Cedar Creek	Eagle	10/17/07	2015	0	98

### 033 Garfield

Lonewolf Energy, Inc.	NESW 33-20N-39E	Fogle 33-31	21157	GAS	Wildcat Garfield	Eagle	03/14/07	2820	0	0
Lonewolf Energy, Inc.	SENE 11-21N-34E	Coulter Ranch 11-14	21158	GAS	Wildcat Garfield	Eagle	03/28/07	2785	0	10
Lonewolf Energy, Inc.	NENE 25-20N-37E	Olson 25-11	21159	GAS	Wildcat Garfield	Eagle	03/21/07	2915	0	0

### 035 Glacier

Croft Petroleum Company	SESW 18-35N-5W	Conrad 14-18	22074	GAS	Cut Bank	Bow Island, Sunburst, Cut B	03/06/07	2870	0	137
Croft Petroleum Company	NWNE 2-36N-6W	Augestad 2-2	22076	GAS	Cut Bank	Blackleaf	03/07/07	3201	0	97
Mountain View Energy, Inc.	NWSE 2-37N-5W	Red Creek 36	22077	OIL	Red Creek	Cut Bank	08/03/07	2801	23	0
Mountain View Energy, Inc.	NESE 2-37N-5W	Red Creek 37	22078	OIL	Red Creek	Cut Bank, Madison	07/26/07	2755	52	0
Croft Petroleum Company	SWNW 2-36N-6W	Manney Anderson 5-2	22080	DH	Wildcat Glacier		08/27/07	2028	0	0

### 041 Hill

Devon Energy Production Co., LP	SWNW 36-32N-14E	State 36-5	23294	GAS	Tiger Ridge	Eagle	05/09/07	1300	0	159
Devon Energy Production Co., LP	NESW 24-30N-15E	Boyce-DIR 24-5	23321	DH	Tiger Ridge		09/22/07	3085	0	0
Devon Energy Production Co., LP	NESW 24-30N-15E	Boyce-DIR 24-13	23324	GAS	Tiger Ridge	Eagle	10/02/07	3215	0	245
Devon Energy Production Co., LP	SWNE 23-30N-15E	Rocky Boy-DIR 23-7	23334	GAS	Tiger Ridge	Eagle	06/22/07	2423	0	454
Devon Energy Production Co., LP	SWNE 23-30N-15E	Rocky Boy-DIR 23-8	23335	GAS	Tiger Ridge	Eagle	06/22/07	2380	0	458
Devon Energy Production Co., LP	NENE 20-32N-17E	Hanson-DIR 16-13	23349	GAS	Tiger Ridge	Eagle	05/16/07	1657	0	253
Devon Energy Production Co., LP	NESE 11-31N-17E	Williamson 11-9	23356	DH	Tiger Ridge		03/17/07	1660	0	0
Klabzuba Oil & Gas, Inc.	SWNW 5-33N-14E	Higgins-Federal 5-5-33-	23357	GAS	Wildcat Hill	Niobrara	02/06/07	1812	0	75
Devon Energy Production Co., LP	SWSE 27-32N-17E	Davey 27-15	23358	GAS	Tiger Ridge	Eagle	03/20/07	1553	0	21
Devon Energy Production Co., LP	SWSW 32-32N-17E	Davey 32-13	23359	GAS	Tiger Ridge	Eagle	03/20/07	1548	0	250
Klabzuba Oil & Gas, Inc.	NWNE 13-36N-15E	Dusek 13-2-36-15C	23360	GAS	St. Joe Road	Niobrara	03/15/07	2196	0	140
Klabzuba Oil & Gas, Inc.	SWSW 17-36N-16E	Dusek 17-13-36-16B	23361	GAS	St. Joe Road	Niobrara	04/26/07	2192	0	310

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Klabzuba Oil & Gas, Inc.	NWNE 2-37N-15E	Heavey-Federal 2-2-37-	23362	GAS	St. Joe Road	Niobrara	03/15/07	2196	0	100
Klabzuba Oil & Gas, Inc.	SWNW 9-37N-15E	Heavey-Federal 9-5-37-	23363	GAS	St. Joe Road	Niobrara	02/08/07	2195	0	180
Klabzuba Oil & Gas, Inc.	SWNE 11-37N-15E	Heavey 11-7-37-15B	23364	GAS	St. Joe Road	Judith River, Niobrara	02/15/07	2195	0	170
Klabzuba Oil & Gas, Inc.	NENE 22-37N-15E	White 22-1-37-15D	23365	GAS	St. Joe Road	Niobrara	03/21/07	2160	0	330
Klabzuba Oil & Gas, Inc.	NENE 34-37N-15E	Heavey 34-1-37-15C	23366	GAS	St. Joe Road	Niobrara	05/10/07	2190	0	350
Klabzuba Oil & Gas, Inc.	SWSW 1-37N-15E	Heavey-Federal 1-13-37	23367	GAS	St. Joe Road	Niobrara	02/28/07	2196	0	100
Klabzuba Oil & Gas, Inc.	SWSE 1-36N-15E	Pleskac-Federal 1-15-3	23368	GAS	St. Joe Road	Niobrara	04/25/07	2254	0	100
Klabzuba Oil & Gas, Inc.	NWSE 16-37N-15E	Signal Butte 16-10-37-1	23369	GAS	St. Joe Road	Niobrara	08/07/07	2160	0	300
Klabzuba Oil & Gas, Inc.	SWNW 26-37N-15E	White-Federal 26-5-37-	23370	GAS	St. Joe Road	Niobrara	07/17/07	2191	0	300
Klabzuba Oil & Gas, Inc.	NWSW 11-34N-16E	Thiel 11-12-34-16E	23371	DH	Wildcat Hill		04/29/07	4052	0	0
Devon Energy Production Co., LP	SENE 22-31N-17E	Olson 22-6	23372	GAS	Tiger Ridge	Eagle	06/04/07	1616	0	0
Devon Energy Production Co., LP	NWNW 36-30N-15E	State-DIR 36-3	23373	GAS	Wildcat Hill	Eagle	10/16/07	2394	0	500
Devon Energy Production Co., LP	NWNW 36-30N-15E	State-DIR 36-4A	23374	GAS	Wildcat Hill	Eagle	10/17/07	2305	0	303
Devon Energy Production Co., LP	NWNW 36-30N-15E	State-DIR 36-5	23375	GAS	Wildcat Hill	Eagle	10/17/07	2318	0	300
Devon Energy Production Co., LP	SWSW 29-32N-17E	Davey 29-13	23376	GAS	Tiger Ridge	Eagle	05/27/07	1585	0	500
Devon Energy Production Co., LP	SENE 31-32N-17E	Dion-DIR 31-6	23377	GAS	Tiger Ridge	Eagle	05/25/07	1615	0	54
Devon Energy Production Co., LP	NENE 36-30N-15E	State-DIR 36-2	23378	GAS	Wildcat Hill	Eagle	10/07/07	2646	0	182
Devon Energy Production Co., LP	NENE 35-30N-15E	Nyström 35-1	23379	GAS	Tiger Ridge	Eagle	06/06/07	2260	0	300
Klabzuba Oil & Gas, Inc.	NENE 17-37N-15E	Signal Butte 17-1-37-15	23380	GAS	St. Joe Road	Niobrara, Judith River	09/13/07	2177	0	250
Klabzuba Oil & Gas, Inc.	NENE 20-37N-15E	Sureau-Federal 20-1-37	23381	GAS	St. Joe Road	Niobrara	08/07/07	2191	0	300
Klabzuba Oil & Gas, Inc.	SENE 5-34N-16E	Hilldale 5-8-34-16	23382	GAS	Wildcat Hill	Niobrara, Judith River	10/08/07	2020	0	118
Klabzuba Oil & Gas, Inc.	NENW 11-34N-16E	Thiel 11-3-34-16F	23383	DH	Wildcat Hill		10/02/07	2090	0	0
Klabzuba Oil & Gas, Inc.	SWNW 7-36N-16E	Tonjum 7-5-36-16B	23384	GAS	St. Joe Road	Niobrara	08/01/07	2254	0	80
Klabzuba Oil & Gas, Inc.	SESW 35-37N-15E	Pleskac 35-14-37-15C	23385	GAS	St. Joe Road	Niobrara	08/01/07	2191	0	50
Klabzuba Oil & Gas, Inc.	SESE 7-37N-15E	Federal 7-16-37-15D	23386	GAS	St. Joe Road	Niobrara	09/13/07	2148	0	185
Klabzuba Oil & Gas, Inc.	SENE 28-37N-15E	Fed.-Verploegen 28-6-3	23387	GAS	St. Joe Road	Niobrara	09/26/07	2213	0	500
Klabzuba Oil & Gas, Inc.	NWNE 10-37N-15E	Pratt-Federal 10-2-37-1	23388	GAS	St. Joe Road	Niobrara	07/17/07	2160	0	350
Klabzuba Oil & Gas, Inc.	NWSW 23-37N-15E	White 23-12-37-15C	23389	GAS	St. Joe Road	Niobrara	07/23/07	2160	0	250
Klabzuba Oil & Gas, Inc.	SWNE 16-33N-17E	State 16-7-33-17B	23390	GAS	Wildcat Hill	Niobrara	10/09/07	2435	0	45
Klabzuba Oil & Gas, Inc.	SWSW 16-34N-13E	State 16-13-34-13	23391	GAS	Wildcat Hill	Claggett Shale	08/10/07	2482	0	0
Klabzuba Oil & Gas, Inc.	NENW 7-33N-14E	Hanson-Federal 7-3-33-	23392	GAS	Wildcat Hill	Niobrara	08/22/07	1793	0	70
Klabzuba Oil & Gas, Inc.	NESW 8-33N-14E	Hanson-Federal 8-11-33	23393	GAS	Wildcat Hill	Niobrara	08/22/07	1799	0	10
Klabzuba Oil & Gas, Inc.	NENE 28-37N-15E	Fed.-Verploegen 28-1-3	23394	GAS	St. Joe Road	Niobrara	09/18/07	2210	0	500
Klabzuba Oil & Gas, Inc.	SWSE 9-33N-14E	McSloy 9-15-33-14B	23395	GAS	Wildcat Hill	Niobrara	08/24/07	1800	0	150
Klabzuba Oil & Gas, Inc.	SESE 15-37N-15E	White 15-16-37-15C	23396	GAS	St. Joe Road	Niobrara	07/23/07	2158	0	200
Devon Energy Production Co., LP	SENE 1-31N-14E	Hockett 1-6	23397	GAS	Tiger Ridge	Eagle	08/08/07	1407	0	501
Devon Energy Production Co., LP	NENW 11-31N-14E	Hockett 11-3	23398	DH	Tiger Ridge		08/06/07	1220	0	0
Devon Energy Production Co., LP	NWNW 1-31N-17E	O'Neil 1-4	23399	DH	Tiger Ridge		08/31/07	2056	0	0
Klabzuba Oil & Gas, Inc.	NESE 21-37N-15E	Fed-Signal Butte 21-9-3	23400	GAS	St. Joe Road	Niobrara	09/18/07	2179	0	300
Brown, J. Burns Operating Company	SESW 7-32N-15E	Lucke 7-32-15	23403	GAS	Wildcat Hill	Eagle	10/18/07	1550	0	900
Brown, J. Burns Operating Company	SWNW 7-32N-15E	Inman 7-32-15B	23404	GAS	Tiger Ridge	Eagle	10/15/07	1255	0	800
Klabzuba Oil & Gas, Inc.	NESE 6-37N-15E	Signal Butte-Fed 6-9-37	23405	GAS	St. Joe Road	Niobrara	12/11/07	2146	0	100
Klabzuba Oil & Gas, Inc.	SESE 20-35N-17E	East End 20-16-35-17B	23406	GAS	Wildcat Hill	Eagle	12/12/07	2656	0	1000
Klabzuba Oil & Gas, Inc.	NWSE 29-35N-17E	East End 29-10-35-17B	23407	GAS	Wildcat Hill	Niobrara	12/11/07	2110	0	80
Klabzuba Oil & Gas, Inc.	NWSE 3-35N-16E	Mud Lake 3-10-35-16	23408	GAS	Wildcat Hill	Niobrara	12/27/07	2144	0	125
Klabzuba Oil & Gas, Inc.	SENE 12-35N-15E	Shrauger 12-6-35-15B	23409	GAS	Wildcat Hill	Eagle	12/27/07	1508	0	900
Klabzuba Oil & Gas, Inc.	NWSE 23-35N-16E	Thiel 23-10-35-16	23410	DH	Wildcat Hill		12/10/07	2114	0	0
Klabzuba Oil & Gas, Inc.	NENW 7-35N-17E	Bessette 7-3-35-17	23411	GAS	Wildcat Hill	Niobrara	12/18/07	2114	0	150
<b>051 Liberty</b>										
MCR, LLC	SWNW 11-37N-4E	I. Wallace 12X-11	21242	WS	Whitlash	Madison	05/12/07	3450	0	0
Klabzuba Oil & Gas, Inc.	NENW 14-37N-6E	Lybeck 3-14-37-6B	21810	GAS	Sage Creek	Second White Specks	12/06/07	2515	0	0
Klabzuba Oil & Gas, Inc.	NWNW 9-37N-6E	Federal 4-9-37-6B	21812	GAS	Sage Creek	Second White Specks	01/13/07	2555	0	0
Klabzuba Oil & Gas, Inc.	SESE 10-36N-6E	Gunderson 16-10-36-6B	21813	GAS	Wildcat Liberty	Second White Specks	01/17/07	2361	0	0
Western Natural Gas Company	NWSW 27-37N-4E	Demarest 12-27	21818	GAS	Whitlash	Dakota	08/18/07	1744	0	144
<b>055 McCone</b>										
Lonewolf Energy, Inc.	SWNE 6-20N-44E	State 6-13	21206	GAS	Wildcat McCone	Eagle	03/07/07	3080	0	0
<b>067 Park</b>										
Bill Barrett Corporation	NWSE 15-4N-8E	Draco (Pulis) 10-15	21011	OIL	Wildcat Park	Cody Shale	11/24/07	12441	0	0
<b>069 Petroleum</b>										
Hunter Energy LLC	SESE 20-15N-30E	Dick Wyman Fed. 44-20	21161	OIL	Cat Creek, Mosby Dome	Cat Creek 1 & 2	07/20/07	1265	0	0
Hunter Energy LLC	SWSW 21-15N-30E	Dutton 14-21	21167	OIL	Cat Creek	Cat Creek, First	11/13/07	938	4	0
<b>071 Phillips</b>										
Decker Operating Company, L.L.C.	SENE 21-34N-31E	MLFU 2141-1	21248	GAS	Wildcat Phillips	Phillips	02/19/07	1575	0	25
Fidelity Exploration & Production Co.	NWNE 32-32N-33E	Fee 1058	22524	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/03/07	1550	0	208
Fidelity Exploration & Production Co.	SESE 19-32N-32E	Fee 1252	22750	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	06/24/07	1620	0	155
Athena Energy LLC	SWNW 10-35N-32E	Federal 2210-52	22825	GAS	Loring, East	Greenhorn	08/01/07	1984	0	0
Athena Energy LLC	NWNW 1-35N-32E	Lane 1101-52	22909	GAS	Wildcat Phillips	Greenhorn	08/01/07	2076	0	0
Noble Energy, Inc.	SESE 17-33N-32E	Tribal 1732-3	22916	GAS	Whitewater	Bowdoin, Greenhorn	04/05/07	1235	0	157
Fidelity Exploration & Production Co.	SESE 2-32N-33E	Federal 1321	22991	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/10/07	1630	0	134



OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	NWNE 20-32N-33E	Federal 1333	22998	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/25/07	1580	0	208
Fidelity Exploration & Production Co.	NWNE 34-32N-33E	Federal 1339	23000	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/24/07	1580	0	247
Decker Operating Company, L.L.C.	SENE 10-33N-30E	MRFU 1030-1	23029	GAS	Wildcat Phillips	Phillips	11/15/07	2700	0	24
Decker Operating Company, L.L.C.	NWSW 34-33N-31E	MRFU 3431-1	23030	GAS	Wildcat Phillips	Phillips	07/14/07	2700	0	25
Omimex Canada, Ltd.	NWSE 9-35N-32E	Federal 0952-4A	23031	DH	Loring, East		11/08/07	2056	0	0
Omimex Canada, Ltd.	SENE 22-36N-31E	Loring 1194 2261-3	23032	GAS	Loring	Bowdoin, Greenhorn	04/03/07	1782	0	116
Omimex Canada, Ltd.	NESW 22-36N-31E	Loring 1194 2261-4	23033	GAS	Loring	Bowdoin, Greenhorn	04/03/07	1780	0	170
Omimex Canada, Ltd.	SENE 23-36N-31E	Loring 3077 2361-3	23034	GAS	Loring	Bowdoin, Greenhorn	04/02/07	1756	0	61
Omimex Canada, Ltd.	NESW 23-36N-31E	Loring 3077 2361-4	23035	GAS	Loring	Bowdoin, Greenhorn	04/02/07	1799	0	88
Omimex Canada, Ltd.	NENE 25-36N-31E	Federal 2561-2	23036	GAS	Loring	Bowdoin, Greenhorn	04/02/07	1726	0	93
Omimex Canada, Ltd.	NWSE 25-36N-31E	Federal 2561-3	23037	GAS	Loring	Bowdoin, Greenhorn	04/03/07	1706	0	62
Omimex Canada, Ltd.	SWSE 25-36N-31E	Federal 2561-4	23038	GAS	Loring	Bowdoin, Greenhorn	04/03/07	1706	0	40
Omimex Canada, Ltd.	SENE 27-36N-31E	Federal 2761-3	23039	GAS	Loring	Bowdoin, Greenhorn	04/04/07	1720	0	35
Omimex Canada, Ltd.	SWSW 27-36N-31E	Federal 2761-4	23040	GAS	Loring	Bowdoin, Greenhorn	04/04/07	1720	0	157
Omimex Canada, Ltd.	NWNE 34-36N-31E	Loring 1215 3461-2	23041	GAS	Loring	Bowdoin, Greenhorn	04/03/07	1630	0	78
Omimex Canada, Ltd.	NESW 34-36N-31E	Loring 1215 3461-4	23042	GAS	Loring	Bowdoin, Greenhorn	04/02/07	1644	0	38
Omimex Canada, Ltd.	NWNE 36-36N-31E	State 3661-2	23043	GAS	Loring	Bowdoin, Greenhorn	04/04/07	1661	0	130
Omimex Canada, Ltd.	SESE 36-36N-31E	State 3661-3	23044	GAS	Loring	Phillips, Martin	11/29/07	1666	0	50
Omimex Canada, Ltd.	NESW 36-36N-31E	State 3661-4	23045	GAS	Loring	Bowdoin, Greenhorn	04/04/07	1661	0	60
Omimex Canada, Ltd.	SENE 33-36N-31E	Loring 3361-1A	23047	GAS	Loring	Bowdoin, Greenhorn	04/02/07	1655	0	52
Omimex Canada, Ltd.	NWSE 8-35N-32E	Federal 0852-4	23048	DH	Loring, East		11/08/07	1835	0	0
Fidelity Exploration & Production Co.	NENW 9-31N-32E	Fee 1365	23049	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/16/07	1580	0	278
Fidelity Exploration & Production Co.	SE 10-32N-32E	Fee 1349	23050	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	06/22/07	1510	0	151
Fidelity Exploration & Production Co.	SWNE 31-32N-33E	Federal 1356	23051	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/18/07	1510	0	165
Fidelity Exploration & Production Co.	NWNE 17-31N-34E	Federal 1369	23052	GAS	Bowdoin	Bowdoin, Phillips, Belle Fou	10/25/07	1580	0	18
Fidelity Exploration & Production Co.	NWNE 18-31N-34E	Fee 1383	23053	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/02/07	1585	0	96
Fidelity Exploration & Production Co.	NE 2-32N-32E	Fee 1367	23054	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	01/10/07	1545	0	146
Fidelity Exploration & Production Co.	NESE 13-32N-33E	Fee 1382	23055	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/27/07	1550	0	136
Fidelity Exploration & Production Co.	SWSE 24-32N-33E	Fee 1368	23056	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	01/12/07	1580	0	172
Fidelity Exploration & Production Co.	SWNE 24-32N-33E	Fee 1384	23057	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	01/11/07	1580	0	121
Fidelity Exploration & Production Co.	SWSW 10-32N-34E	Fee 1376	23058	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/03/07	1580	0	202
Fidelity Exploration & Production Co.	NWSE 15-32N-34E	Fee 1342	23059	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/03/07	1510	0	179
Fidelity Exploration & Production Co.	NWSE 16-32N-34E	State 1387	23060	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/03/07	1470	0	148
Fidelity Exploration & Production Co.	SWNE 21-32N-34E	Fee 1344	23061	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	01/11/07	1580	0	132
Fidelity Exploration & Production Co.	SW 19-32N-33E	Federal 1260	23062	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/19/07	1465	0	211
Fidelity Exploration & Production Co.	NWNE 12-31N-32E	Federal 1366	23063	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/06/07	1630	0	236
Fidelity Exploration & Production Co.	NWNW 11-32N-32E	Federal 1353	23065	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/27/07	1510	0	186
Fidelity Exploration & Production Co.	SWNE 24-32N-32E	Federal 1350	23066	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/14/07	1510	0	233
Fidelity Exploration & Production Co.	NENE 23-32N-32E	Federal 1348	23067	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/20/07	1580	0	244
Fidelity Exploration & Production Co.	SW 18-32N-34E	Federal 1386	23068	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/02/07	1580	0	215
Fidelity Exploration & Production Co.	NW 1-31N-32E	Federal 1359	23069	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/03/07	1580	0	219
Fidelity Exploration & Production Co.	NE 5-31N-34E	Federal 1377	23070	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/13/07	1550	0	69
Fidelity Exploration & Production Co.	NW 7-31N-34E	Federal 1380	23071	GAS	Bowdoin	Bowdoin, Phillips, Belle Fou	08/12/07	1580	0	135
Fidelity Exploration & Production Co.	SENE 10-32N-32E	Federal 1364	23072	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/22/07	1465	0	248
Fidelity Exploration & Production Co.	NE 14-32N-32E	Federal 1351	23073	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/24/07	1465	0	282
Fidelity Exploration & Production Co.	NENE 25-32N-32E	Federal 1358	23074	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/23/07	1465	0	135
Fidelity Exploration & Production Co.	NWNE 27-32N-32E	Federal 1363	23075	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	06/26/07	1585	0	308
Fidelity Exploration & Production Co.	SWNE 33-32N-32E	Federal 1166	23076	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	06/25/07	1510	0	178
Fidelity Exploration & Production Co.	NWNE 35-32N-32E	Federal 1362	23078	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/14/07	1590	0	185
Fidelity Exploration & Production Co.	SESW 5-32N-33E	Federal 1372	23079	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/28/07	1465	0	110
Fidelity Exploration & Production Co.	NESW 8-32N-33E	Federal 1385	23080	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/01/07	1475	0	161
Fidelity Exploration & Production Co.	NENW 17-32N-33E	Federal 1378	23081	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/16/07	1465	0	200
Fidelity Exploration & Production Co.	SENE 21-32N-33E	Federal 1355	23082	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	11/01/07	1510	0	223
Fidelity Exploration & Production Co.	SENE 21-32N-33E	Federal 1381	23083	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/25/07	1590	0	135
Fidelity Exploration & Production Co.	SENE 28-32N-33E	Federal 1373	23084	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	06/27/07	1620	0	142
Fidelity Exploration & Production Co.	SWNE 28-32N-33E	Federal 1374	23085	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	08/11/07	1480	0	157
Fidelity Exploration & Production Co.	SENE 29-32N-33E	Federal 1375	23086	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	02/18/07	1510	0	150
Fidelity Exploration & Production Co.	NENE 7-32N-33E	Federal 1379	23089	GAS	Bowdoin	Niobrara, Bowdoin, Phillips	03/02/07	1430	0	192
Lonewolf Energy, Inc.	NWNE 36-24N-29E	State 36-12	23090	GAS	Wildcat Phillips	Eagle	02/27/07	2060	0	16
Omimex Canada, Ltd.	SWSE 16-33N-31E	State 1631-2	23091	GAS	Whitewater	Bowdoin, Greenhorn, Phillip	07/28/07	1300	0	36
Omimex Canada, Ltd.	NESW 16-33N-32E	State 1632-1A	23092	GAS	Whitewater	Bowdoin, Greenhorn, Phillip	11/16/07	1211	0	100
Omimex Canada, Ltd.	SESW 16-33N-33E	State 1633-1	23093	GAS	Whitewater	Niobrara, Greenhorn, Phillip	11/16/07	1467	0	13
Omimex Canada, Ltd.	NENW 36-37N-29E	State 3679-3	23094	DH	Loring, West		11/08/07	1790	0	0
Omimex Canada, Ltd.	NESE 36-37N-29E	State 3679-4	23095	GAS	Loring, West	Bowdoin	07/10/07	1698	0	175
Omimex Canada, Ltd.	SESE 13-33N-33E	Fee 1333-2	23096	GAS	Whitewater, East	Bowdoin, Greenhorn, Phillip	11/16/07	1650	0	15
Omimex Canada, Ltd.	NWSE 15-33N-33E	Fee 1533-2	23097	GAS	Whitewater, East	Bowdoin, Martin	11/16/07	1555	0	63
Omimex Canada, Ltd.	SESE 29-37N-31E	Fee 2971-3	23098	GAS	Loring, East	Bowdoin, Martin	11/19/07	1910	0	25
Noble Energy, Inc.	SENE 3-35N-31E	Tribal 0351-4	23099	GAS	Loring	Niobrara, Greenhorn, Phillip	12/12/07	1785	0	17
Noble Energy, Inc.	SENE 10-35N-31E	Federal 1051-2	23100	GAS	Loring	Niobrara, Greenhorn, Phillip	07/21/07	1795	0	27
Noble Energy, Inc.	NWNW 10-35N-31E	Federal 1051-3	23101	GAS	Loring	Niobrara, Greenhorn, Phillip	07/21/07	1760	0	64
Noble Energy, Inc.	SWSW 10-35N-31E	Federal 1051-4	23102	GAS	Loring	Niobrara, Greenhorn, Phillip	12/05/07	1795	0	48
Noble Energy, Inc.	NESE 5-36N-30E	Federal 0560-3	23104	GAS	Loring	Niobrara, Greenhorn, Phillip	12/05/07	1880	0	15
Noble Energy, Inc.	SESW 5-36N-30E	Federal 0560-4	23105	GAS	Loring	Bowdoin, Greenhorn, Niobrara	07/17/07	1765	0	134
Noble Energy, Inc.	NWNE 29-36N-31E	Federal 2961-2	23106	GAS	Loring	Niobrara, Greenhorn, Phillip	07/18/07	1795	0	46

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Noble Energy, Inc.	NWSE 29-36N-31E	Federal 2961-3	23107	GAS	Loring	Niobrara, Greenhorn, Phillip	07/18/07	1795	0	32
Noble Energy, Inc.	SESW 29-36N-31E	Federal 2961-4	23108	GAS	Loring	Niobrara, Greenhorn, Phillip	12/11/07	1785	0	20
Saco, Town Of	NWSW 8-31N-34E	Town of Saco 11	23110	GAS	Bowdoin	Bowdoin, Phillips, Belle Fou	10/12/07	1525	0	17
Noble Energy, Inc.	NENW 14-31N-32E	Fee 1412-5	23111	GAS	Ashfield	Bowdoin, Phillips, Niobrara	09/20/07	1525	0	15
Noble Energy, Inc.	NESW 14-31N-32E	Fee 1412-6	23112	GAS	Ashfield	Phillips, Niobrara	09/20/07	1540	0	122
Noble Energy, Inc.	SWNE 14-31N-32E	Fee 1412-7	23113	GAS	Ashfield	Bowdoin, Phillips, Niobrara	09/20/07	1535	0	22
Noble Energy, Inc.	NWSE 22-31N-33E	Federal 2213-4	23114	GAS	Ashfield	Bowdoin, Phillips	12/16/07	1745	0	0
Noble Energy, Inc.	NWNE 24-33N-32E	Federal 2432-3	23115	GAS	Whitewater	Niobrara, Greenhorn, Phillip	07/24/07	1680	0	127
Noble Energy, Inc.	NWSW 24-33N-32E	Federal 2432-4	23116	GAS	Whitewater	Niobrara, Greenhorn, Phillip	07/25/07	1680	0	200
Noble Energy, Inc.	NENW 24-33N-32E	Federal 2432-5	23117	GAS	Whitewater	Niobrara, Greenhorn, Phillip	07/25/07	1680	0	208
Noble Energy, Inc.	SENE 24-33N-33E	Federal 2433-4	23118	GAS	Whitewater, East	Phillips, Niobrara	07/23/07	1680	0	149
Noble Energy, Inc.	NWSE 19-33N-34E	Fee 1934-4	23119	GAS	Whitewater, East	Phillips, Niobrara	09/25/07	1785	0	72
Noble Energy, Inc.	SENE 3-34N-31E	Federal 0341-2	23120	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/12/07	1754	0	76
Noble Energy, Inc.	SESE 3-34N-31E	Federal 0341-3	23121	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/01/07	1730	1	135
Noble Energy, Inc.	NWSW 3-34N-31E	Federal 0341-4	23122	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/01/07	1760	0	24
Noble Energy, Inc.	NESE 3-36N-30E	Fee 0360-6	23123	GAS	Loring	Bowdoin, Greenhorn, Niobra	07/18/07	1795	0	42
Noble Energy, Inc.	SENE 14-36N-31E	Fee 1461-3	23124	GAS	Loring	Bowdoin, Greenhorn, Niobra	07/21/07	1800	0	48
Noble Energy, Inc.	NWSW 14-36N-31E	Fee 1461-4	23125	GAS	Loring	Bowdoin, Greenhorn, Niobra	07/20/07	1785	0	36
Noble Energy, Inc.	SESE 7-37N-31E	Fee 0771-5	23127	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	10/12/07	2070	0	79
Noble Energy, Inc.	SESE 8-37N-31E	Fee 0871-3	23128	GAS	Loring, East	Niobrara, Greenhorn, Phillip	10/10/07	2090	0	18
Noble Energy, Inc.	SENE 8-37N-31E	Fee 0871-4	23129	GAS	Loring, East	Niobrara, Greenhorn, Phillip	10/10/07	2098	0	104
Noble Energy, Inc.	SENE 16-37N-31E	State 1671-3	23130	GAS	Loring, East	Niobrara, Greenhorn, Phillip	10/11/07	1987	0	146
Noble Energy, Inc.	SESE 16-37N-31E	State 1671-4	23131	GAS	Loring, East	Niobrara, Greenhorn, Phillip	10/11/07	1985	0	82
Omimex Canada, Ltd.	SWNE 3-33N-31E	Federal 0331-2	23132	GAS	Whitewater	Bowdoin	11/16/07	1535	0	10
Omimex Canada, Ltd.	NESW 3-33N-33E	Federal 3533-2	23133	GAS	Whitewater, East	Bowdoin, Greenhorn, Phillip	11/18/07	1512	0	35
Omimex Canada, Ltd.	NENE 18-34N-32E	Federal 1842-3	23134	GAS	Whitewater	Bowdoin	11/16/07	1474	0	45
Omimex Canada, Ltd.	NESW 18-34N-32E	Federal 1842-5	23135	GAS	Whitewater	Bowdoin	11/15/07	1422	0	0
Omimex Canada, Ltd.	SESW 18-36N-30E	Federal 1860-2	23136	GAS	Loring, West	Bowdoin, Martin	11/18/07	2042	0	38
Omimex Canada, Ltd.	SENE 18-36N-30E	Federal 1860-3	23137	GAS	Loring, West	Bowdoin, Martin	11/18/07	2014	0	45
Noble Energy, Inc.	SWSE 14-31N-32E	Fee 1412-8	23148	GAS	Ashfield	Bowdoin, Phillips	09/20/07	1565	0	15
Noble Energy, Inc.	SESW 27-32N-31E	Federal 2721-4	23149	GAS	Ashfield	Phillips, Niobrara	09/23/07	1555	0	43
Noble Energy, Inc.	NESW 15-32N-31E	Fee 1521-4	23172	GAS	Ashfield	Phillips, Niobrara	09/24/07	1535	0	28
Noble Energy, Inc.	SWSE 15-32N-31E	Fee 1521-8	23173	GAS	Ashfield	Phillips, Niobrara	09/25/07	1535	0	31
Noble Energy, Inc.	SWNW 8-31N-32E	Fee 0812-5	23174	GAS	Ashfield	Phillips, Niobrara	09/22/07	1530	0	37
Noble Energy, Inc.	NWSE 17-31N-32E	Fee 1712-5	23175	GAS	Ashfield	Niobrara, Greenhorn, Phillip	09/22/07	1485	0	30
Noble Energy, Inc.	SENE 12-32N-31E	Fee 1221-5	23176	GAS	Ashfield	Phillips, Niobrara	12/17/07	1560	0	76
Noble Energy, Inc.	NESE 8-33N-32E	Fee 0832-5	23177	GAS	Whitewater	Niobrara, Greenhorn, Phillip	09/29/07	1480	0	3
Noble Energy, Inc.	NWNE 15-32N-31E	Fee 1521-5	23180	GAS	Ashfield	Phillips, Niobrara	10/30/07	1575	0	94
Noble Energy, Inc.	NWSW 29-34N-32E	Fee 2942-7	23181	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/29/07	1645	0	60
Noble Energy, Inc.	NWNW 29-34N-32E	Fee 2942-6	23184	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/29/07	1635	0	54
Noble Energy, Inc.	SWSW 15-32N-31E	Federal 1521-7	23185	GAS	Ashfield	Phillips, Niobrara	10/27/07	1535	0	18
Noble Energy, Inc.	NESW 23-31N-33E	Federal 2313-5	23186	GAS	Ashfield	Bowdoin, Phillips	12/16/07	1740	0	10
Noble Energy, Inc.	SWNE 25-33N-33E	Federal 2533-5	23187	GAS	Whitewater, East	Bowdoin, Phillips, Niobrara	12/17/07	1785	0	0
Noble Energy, Inc.	NWNE 22-35N-31E	Federal 2251-5	23188	GAS	Whitewater	Niobrara, Greenhorn, Phillip	10/29/07	1785	0	15
Noble Energy, Inc.	SESE 27-37N-30E	Fee 2770-5	23189	GAS	Loring	Niobrara, Greenhorn	10/28/07	1789	0	0
Noble Energy, Inc.	NWNW 6-32N-32E	Federal 0622-5	23194	GAS	Ashfield	Phillips, Niobrara	12/15/07	1560	0	75
Noble Energy, Inc.	SESW 7-36N-31E	Fee 0761-5	23195	GAS	Loring	Niobrara, Greenhorn, Phillip	12/05/07	1995	0	15
Noble Energy, Inc.	NENE 5-37N-30E	Fee 0570-3	23196	GAS	Loring	Bowdoin, Greenhorn, Niobra	12/05/07	2158	0	37
Noble Energy, Inc.	NWNW 5-36N-32E	Fee 0562-3	23197	GAS	Loring, East	Niobrara, Greenhorn, Phillip	12/12/07	2127	0	0
Noble Energy, Inc.	NWSE 11-32N-34E	Federal 1124-3	23198	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	12/17/07	1785	0	15
<b>073 Pondera</b>										
McMinn Operating Company	NESE 19-29N-5W	JV, Inc. 2	21817	GAS	Wildcat Pondera	Bow Island	02/15/07	2257	0	650
AltaMont Oil & Gas Inc.	SWSW 25-29N-5W	B. Ag 25-1	21819	GAS	Lake Francis	Bow Island	10/21/07	2030	0	30
AltaMont Oil & Gas Inc.	SENE 19-29N-5W	Vandenbos 19-1	21820	GAS	Wildcat Pondera	Bow Island	10/25/07	2393	0	750
AltaMont Oil & Gas Inc.	NESW 19-29N-5W	Vandenbos 19-2	21822	DH	Wildcat Pondera	Bakken	11/02/07	2475	0	0
<b>083 Richland</b>										
Luff Exploration Company	SESW 8-26N-58E	Federal 1-8	21118	SWD	Sioux Pass, North	Dakota	06/08/07	12643	0	0
Burlington Resources Oil & Gas Company L	NENE 9-25N-52E	BR 41-9H 52	22105	OIL	Wildcat Richland	Bakken	01/31/07	14730	90	75
Continental Resources Inc	SWSW 7-23N-56E	Constance 1-7H	22180	OIL	Wildcat Richland	Bakken	02/13/07	15412	329	0
Headington Oil Company LLC	NWNW 18-22N-59E	Haffner 11X-18	22424	OIL	Wildcat Richland	Bakken	02/26/07	20431	515	239
Headington Oil Company LLC	SESE 17-22N-60E	Scheetz 24X-17	22430	OIL	Wildcat Richland	Bakken	06/13/07	19409	561	404
Enerplus Resources USA Corporation	SESE 9-24N-57E	Brutus East-Simonsen 9	22447	OIL	Wildcat Richland	Bakken	06/07/07	16300	7	0
Headington Oil Company LLC	SWSW 35-26N-52E	BR Edeburn 14X-35	22453	OIL	Wildcat Richland	Bakken	02/26/07	15554	125	103
Continental Resources Inc	NENE 8-23N-54E	Bettsye 1-8H	22495	OIL	Wildcat Richland	Bakken	01/05/07	15554	110	0
Headington Oil Company LLC	SWSW 16-22N-58E	Staffanson State 14X-16	22500	OIL	Wildcat Richland	Bakken	07/01/07	15715	540	297
Enerplus Resources USA Corporation	NWNW 3-24N-57E	Brutus East-Lewis 3-4-H	22507	OIL	Wildcat Richland	Bakken	01/30/07	16225	20	0
Marathon Oil Company	SESW 2-25N-59E	Voss 21-11H	22514	OIL	Wildcat Richland	Bakken	08/02/07	19430	280	100
Headington Oil Company LLC	NENE 20-22N-59E	Darlene 41X-20	22516	OIL	Wildcat Richland	Bakken	04/16/07	16615	461	188
Enerplus Resources USA Corporation	SESW 11-24N-57E	Peanut East-Hines 11-1	22527	OIL	Wildcat Richland	Bakken	05/23/07	16337	60	0
Enerplus Resources USA Corporation	NWNE 14-24N-57E	Peanut East-Kilen 14-2	22528	OIL	Wildcat Richland	Bakken	01/16/07	14726	35	0
St. Mary Land & Exploration Company	NWNE 31-24N-58E	Dynneson 2-31H	22536	OIL	Wildcat Richland	Bakken	05/16/07	14304	332	161
Petro-Hunt, LLC	NENE 24-22N-57E	Bouchard 24A-1-1H	22538	OIL	Wildcat Richland	Bakken	03/27/07	14718	320	119

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Continental Resources Inc	NWNE 28-23N-56E	Alice 2-28H	22541	OIL	Wildcat Richland	Bakken	01/14/07	16076	469	152
Continental Resources Inc	NENE 6-23N-54E	Azalea 1-6H	22542	OIL	Wildcat Richland	Bakken	01/27/07	14823	57	0
Continental Resources Inc	SESE 8-23N-56E	Stony Butte Farms 2-8H	22544	OIL	Wildcat Richland	Bakken	02/12/07	16057	350	0
Burlington Resources Oil & Gas Company L	SWSW 29-24N-53E	BR 14-29H 43	22547	OIL	Wildcat Richland	Bakken	01/19/07	15072	158	0
Slawson Exploration Company Inc	NENE 10-23N-53E	Sparrow 1-10H	22548	OIL	Wildcat Richland	Bakken	04/17/07	15445	180	131
Headington Oil Company LLC	SWSW 28-26N-52E	Fisher 14X-28	22551	OIL	Wildcat Richland	Bakken	01/09/07	15201	253	213
Continental Resources Inc	NWNE 4-23N-55E	Dorothy 2-4H	22553	OIL	Wildcat Richland	Bakken	01/27/07	15595	594	274
Headington Oil Company LLC	NENE 6-25N-52E	Candee 41X-6	22555	OIL	Wildcat Richland	Bakken	05/10/07	19003	223	153
Enerplus Resources USA Corporation	SESW 9-24N-57E	Brutus East-Izetta 9-14H	22560	OIL	Wildcat Richland	Bakken	05/10/07	16200	10	0
Enerplus Resources USA Corporation	SWSE 14-24N-55E	Chainsaw-Vicki 14-15-H	22562	OIL	Wildcat Richland	Bakken	02/23/07	14278	18	0
Enerplus Resources USA Corporation	NENW 11-24N-54E	Stockade-Brezzole 11-3	22563	OIL	Wildcat Richland	Bakken	02/01/07	14258	20	0
Slawson Exploration Company Inc	NENE 32-24N-53E	Barracuda 1-32H	22566	OIL	Wildcat Richland	Bakken	01/16/07	14728	611	244
Continental Resources Inc	SWSE 35-24N-55E	Marla 2-35H	22569	OIL	Wildcat Richland	Bakken	01/06/07	16795	182	0
Continental Resources Inc	SWSE 11-23N-55E	Staci 2-11H	22570	OIL	Wildcat Richland	Bakken	02/21/07	15900	38	14
Enerplus Resources USA Corporation	NENW 15-24N-55E	Whiplash-Francesca 15-	22572	OIL	Wildcat Richland	Bakken	02/09/07	14208	153	0
Enerplus Resources USA Corporation	NWNW 13-24N-57E	Peanut East-Myrl 13-4H	22573	OIL	Wildcat Richland	Bakken	06/14/07	14852	47	0
Slawson Exploration Company Inc	SESE 4-25N-52E	Saber 1-4H	22574	OIL	Wildcat Richland	Bakken	01/06/07	14400	223	90
Headington Oil Company LLC	SENE 4-22N-58E	Bob 42X-4	22575	OIL	Wildcat Richland	Bakken	03/04/07	16336	420	155
Burlington Resources Oil & Gas Company L	SESE 35-26N-54E	BR 44-35H 64	22576	OIL	Wildcat Richland	Bakken	02/20/07	15327	300	285
Continental Resources Inc	SWSE 10-23N-55E	Ardelle 2-10H	22577	OIL	Wildcat Richland	Bakken	02/07/07	15996	528	248
Continental Resources Inc	NENW 29-23N-56E	Clayton 2-29H	22578	OIL	Wildcat Richland	Bakken	02/23/07	16197	333	105
Burlington Resources Oil & Gas Company L	NWNW 1-23N-53E	BR 11-1H 33	22579	OIL	Wildcat Richland	Bakken	03/02/07	15400	175	170
Sinclair Oil & Gas Company	SWSW 23-27N-53E	Schmitz 1-23H	22580	OIL	Wildcat Richland	Bakken	06/06/07	13781	322	0
Burlington Resources Oil & Gas Company L	NENE 33-24N-53E	BR 41-33H 43	22581	OIL	Wildcat Richland	Bakken	05/21/07	15154	136	122
Headington Oil Company LLC	SESE 29-22N-59E	Yellowstone 44X-29	22582	OIL	Wildcat Richland	Bakken	05/21/07	20382	445	239
Continental Resources Inc	NWNE 13-23N-55E	Linnea 2-13H	22583	OIL	Wildcat Richland	Bakken	03/25/07	15780	252	0
Enerplus Resources USA Corporation	SESW 14-24N-57E	Peanut East-Elliott 14-1	22585	OIL	Wildcat Richland	Bakken	04/17/07	14694	128	0
Continental Resources Inc	NWNE 5-23N-54E	Butka 2-5H	22586	OIL	Wildcat Richland	Bakken	04/26/07	16118	158	0
Continental Resources Inc	SESW 18-24N-53E	Candee 2-18H	22587	OIL	Wildcat Richland	Bakken	01/31/07	14860	54	41
Burlington Resources Oil & Gas Company L	NWNE 14-25N-54E	BR 31-14H 54	22588	OIL	Wildcat Richland	Bakken	03/23/07	15180	120	140
Continental Resources Inc	SWSE 19-23N-56E	Rita 2-19H	22590	OIL	Wildcat Richland	Bakken	04/12/07	15800	218	0
Continental Resources Inc	NENW 35-24N-53E	Winters 2-35H	22591	OIL	Wildcat Richland	Bakken	06/01/07	15140	155	0
Continental Resources Inc	SWSW 29-25N-55E	Fink Farms 2-29H	22592	OIL	Wildcat Richland	Bakken	03/01/07	15185	370	255
Marathon Oil Company	NWNE 16-25N-59E	State Hardy 31-16H	22593	OIL	Wildcat Richland	Bakken	04/12/07	19220	80	80
Continental Resources Inc	NWNE 3-23N-54E	Julie 2-3H	22594	OIL	Wildcat Richland	Bakken	04/05/07	15610	305	161
Continental Resources Inc	NWNE 16-23N-55E	Swendseid 2-16H	22595	OIL	Wildcat Richland	Bakken	08/10/07	16355	207	0
Headington Oil Company LLC	SESW 29-26N-54E	Stampede State 14X-36	22596	OIL	Wildcat Richland	Bakken	07/02/07	19915	540	268
Enerplus Resources USA Corporation	SESW 2-25N-51E	Rainbow-Polly 2-14H	22597	OIL	Wildcat Richland	Bakken	04/22/07	12625	0	0
Headington Oil Company LLC	NWNW 16-25N-54E	Irigoin State 11X-16	22598	OIL	Wildcat Richland	Bakken	08/07/07	15416	301	181
Chesapeake Operating Inc.	NWSE 18-26N-59E	Hardy 1-18	22599	OIL	Wildcat Richland	Mission Canyon	03/09/07	13100	92	0
Burlington Resources Oil & Gas Company L	NWNW 17-22N-58E	BR 11-17H 28	22600	OIL	Wildcat Richland	Bakken	07/05/07	16107	177	114
Continental Resources Inc	NWNE 31-24N-54E	Twyla 2-31H	22601	OIL	Wildcat Richland	Bakken	03/15/07	15109	348	0
Continental Resources Inc	SESW 15-24N-54E	Margaret 3-15H	22605	OIL	Wildcat Richland	Bakken	03/21/07	16167	131	93
Marathon Oil Company	SWSW 29-26N-59E	Meldahl 14-29H	22608	OIL	Wildcat Richland	Bakken	06/13/07	19612	202	59
Enerplus Resources USA Corporation	SWSE 13-24N-55E	Chainsaw-Frank 13-15-	22610	OIL	Wildcat Richland	Bakken	04/27/07	14575	0	0
Enerplus Resources USA Corporation	SWSE 27-24N-55E	Buffalo-Shanda 27-15-H	22611	OIL	Wildcat Richland	Bakken	05/18/07	16646	203	0
Enerplus Resources USA Corporation	SWSE 35-24N-57E	Natasha-Dave 35-15-HI	22614	OIL	Wildcat Richland	Bakken	05/04/07	14700	52	0
Burlington Resources Oil & Gas Company L	NENE 19-22N-58E	BR 41-19H 28	22615	OIL	Wildcat Richland	Bakken	06/15/07	15824	261	137
Continental Resources Inc	NWNW 28-23N-55E	Patricia 1-28H	22616	OIL	Wildcat Richland	Bakken	07/10/07	15466	50	28
Burlington Resources Oil & Gas Company L	NWNW 21-23N-55E	BR 11-21H 35	22618	OIL	Wildcat Richland	Bakken	06/20/07	15799	110	0
Burlington Resources Oil & Gas Company L	NWNW 7-23N-54E	BR 11-7H 34	22619	OIL	Wildcat Richland	Bakken	07/07/07	15237	105	95
Continental Resources Inc	NENW 28-25N-55E	Barbara 2-28H	22620	OIL	Wildcat Richland	Bakken	05/05/07	15967	549	0
Continental Resources Inc	NWNE 19-25N-55E	Helen 2-19H	22621	OIL	Wildcat Richland	Bakken	06/08/07	15473	162	0
Stone Energy Corporation	NWNW 12-21N-59E	Charles 1-12H	22622	OIL	Wildcat Richland	Bakken	05/30/07	16022	62	22
Continental Resources Inc	NWNW 5-23N-56E	Elaine 2-5H	22623	OIL	Wildcat Richland	Bakken	05/20/07	14805	283	40
Headington Oil Company LLC	NWNW 23-22N-58E	Phillips 11X-23	22624	OIL	Wildcat Richland	Bakken	08/01/07	17319	360	174
Burlington Resources Oil & Gas Company L	NENE 3-23N-53E	BR 41-3H 33	22626	OIL	Wildcat Richland	Bakken	07/01/07	15350	100	130
Continental Resources Inc	NWNE 35-25N-55E	Big Sky 2-35H	22627	OIL	Wildcat Richland	Bakken	07/10/07	15950	111	81
Burlington Resources Oil & Gas Company L	NENE 21-22N-58E	BR 41-21H 28	22628	OIL	Wildcat Richland	Bakken	07/01/07	15039	65	40
Enerplus Resources USA Corporation	NENW 21-24N-55E	Buffalo-Heather 21-3-HI	22632	OIL	Wildcat Richland	Bakken	06/01/07	14258	198	0
Enerplus Resources USA Corporation	SWSE 32-23N-58E	Leghorn-Hazard 32-15-	22633	OIL	Wildcat Richland	Bakken	07/12/07	14640	48	0
Enerplus Resources USA Corporation	NENW 16-24N-54E	Porky-Montana 16-3-HI	22634	OIL	Wildcat Richland	Bakken	06/15/07	13965	70	0
Enerplus Resources USA Corporation	SWSE 34-24N-57E	Bullwinkle-Redtruck 34-	22635	OIL	Wildcat Richland	Bakken	07/26/07	14764	55	0
Enerplus Resources USA Corporation	SWSE 28-25N-54E	Cable-Sara 28-15-HID3	22636	OIL	Wildcat Richland	Bakken	06/22/07	14072	0	0
Petro-Hunt, LLC	SWSE 33-24N-54E	CP 33D-3-1	22639	OIL	Wildcat Richland	Red River	06/15/07	11604	335	625
Stone Energy Corporation	SWSW 12-23N-57E	Charles Nevins 2-12H	22640	OIL	Wildcat Richland	Bakken	08/17/07	14208	243	50
Orion Energy Partners LP	SESW 2-25N-59E	Grizzly 2-24H	22641	OIL	Wildcat Richland	Ratcliffe	07/21/07	12950	0	0
Continental Resources Inc	NWNW 10-25N-54E	Bidegary 1-10H	22642	OIL	Wildcat Richland	Bakken	07/12/07	15398	190	0
Burlington Resources Oil & Gas Company L	NENE 31-24N-53E	BR 41-31H 43	22643	OIL	Wildcat Richland	Bakken	09/10/07	14531	170	125
Stone Energy Corporation	NENE 5-22N-58E	Bonnie 2-5H	22644	OIL	Wildcat Richland	Bakken	10/04/07	14015	221	5
Continental Resources Inc	NENW 9-25N-55E	Irigoin 1-9	22645	OIL	Wildcat Richland	Red River	07/12/07	12000	84	0
Headington Oil Company LLC	NWNW 2-22N-58E	Zadow 11X-2	22646	OIL	Wildcat Richland	Bakken	08/08/07	19643	284	131
Burlington Resources Oil & Gas Company L	NENE 3-25N-54E	BR 41-3H 54	22652	OIL	Wildcat Richland	Bakken	08/05/07	15930	110	80
Continental Resources Inc	NENE 18-23N-54E	Hazel 1-18H	22653	OIL	Wildcat Richland	Bakken	08/23/07	15270	77	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Enerplus Resources USA Corporation	NENW 5-23N-57E	Frostbite-Harriet 5-3-HI	22655	OIL	Wildcat Richland	Bakken	08/09/07	14780	297	0
Enerplus Resources USA Corporation	SWSE 7-23N-57E	Frostbite-Gus 7-15-HID	22656	OIL	Wildcat Richland	Bakken	08/18/07	14869	137	0
Enerplus Resources USA Corporation	NENW 8-24N-55E	Snydley-Henry 8-3-HID3	22657	OIL	Wildcat Richland	Bakken	08/30/07	13904	95	0
Enerplus Resources USA Corporation	NENW 29-24N-57E	Rocky-Sheree 29-3-HID	22658	OIL	Wildcat Richland	Bakken	08/02/07	14843	135	0
St. Mary Land & Exploration Company	SESW 31-24N-58E	Johnson 14-31H	22659	OIL	Wildcat Richland	Bakken	09/24/07	14521	231	142
Enerplus Resources USA Corporation	NENW 24-25N-53E	Hopper-Herman 24-3-HI	22660	OIL	Wildcat Richland	Bakken	08/21/07	13827	110	0
Enerplus Resources USA Corporation	NENW 31-25N-55E	Burning Tree-Jessie 31-	22661	OIL	Wildcat Richland	Bakken	09/13/07	14213	0	0
Continental Resources Inc	SESW 33-24N-55E	Dorothy 3-33H	22664	OIL	Wildcat Richland	Bakken	08/21/07	15592	430	0
Burlington Resources Oil & Gas Company L	NW 1-21N-59E	BR 11-1H 19	22666	OIL	Wildcat Richland	Bakken	11/25/07	15933	70	30
Burlington Resources Oil & Gas Company L	NENE 3-21N-59E	BR 41-3H 19	22672	OIL	Wildcat Richland	Bakken	10/19/07	16335	100	40
Headington Oil Company LLC	NWNE 19-24N-57E	Joe 31X-19	22673	OIL	Wildcat Richland	Bakken	08/17/07	16795	357	219
Petro-Hunt, LLC	SWNW 16-23N-54E	State 16B-4-1	22674	OIL	Wildcat Richland	Stonewall, Red River	08/26/07	11760	10	40
Enerplus Resources USA Corporation	SWSE 14-25N-53E	Flik-Pluto 14-15HID3	22677	OIL	Wildcat Richland	Bakken	09/06/07	13743	0	0
Enerplus Resources USA Corporation	NENW 3-23N-57E	Bullwinkle-Earl 3-3HID3	22679	OIL	Wildcat Richland	Bakken	09/25/07	14962	105	66
Enerplus Resources USA Corporation	SWSE 17-24N-56E	Antone-Johnson 17-15H	22682	OIL	Wildcat Richland	Bakken	10/04/07	14472	227	25
Enerplus Resources USA Corporation	NENW 26-24N-56E	Peabody-Elsie 26-3HID	22683	OIL	Wildcat Richland	Bakken	11/08/07	14819	23	0
Newfield Production Company	SWSE 25-24N-55E	Gladowski 2-25H	22690	OIL	Wildcat Richland	Bakken	11/19/07	13610	359	164
St. Mary Land & Exploration Company	NWNW 32-24N-58E	Dynneson 4-32H	22692	OIL	Wildcat Richland	Bakken	10/29/07	14242	149	0
<b>085 Roosevelt</b>										
Cardinal Oil, LLC	SENE 13-30N-57E	Jacobsen 2-13	21123	OIL	Wildcat Roosevelt	Ratcliffe	07/05/07	12353	48	36
Oasis Petroleum North America LLC	SESE 30-30N-58E	Cyrus 44-30H	21704	SWD	Wildcat Roosevelt	Dakota	10/11/07	14100	0	0
ST Oil Company	SESE 10-29N-58E	Picard-Devin 2-10	21707	OIL	Wildcat Roosevelt	Duperow	01/10/07	12941	119	70
Oasis Petroleum North America LLC	SESE 27-28N-58E	Berwick 44-27H	21708	OIL	Wildcat Roosevelt	Ratcliffe	10/28/07	12353	49	17
Nance Petroleum Corporation	NWNW 9-29N-58E	Briske 4-9H	21709	OIL	Wildcat Roosevelt	Ratcliffe	03/08/07	14898	0	0
Petro-Hunt, LLC	NWNW 31-28N-59E	Kessler 31B-2-1H	21712	OIL	Wildcat Roosevelt	Ratcliffe	05/19/07	11916	129	38
Nance Petroleum Corporation	NENE 9-28N-58E	Baker 1-9	21713	OIL	Wildcat Roosevelt	Red River, Nisku	07/02/07	12728	0	0
Slawson Exploration Company Inc	NWNW 19-30N-58E	Marauder 1-19H	21714	OIL	Wildcat Roosevelt	Ratcliffe	08/16/07	14630	134	0
St. Mary Land & Exploration Company	NWNW 15-28N-58E	Granley 4-15YH	21717	OIL	Wildcat Roosevelt	Ratcliffe	08/08/07	12514	23	4
Cardinal Oil, LLC	NWNW 14-30N-57E	Jacobsen 1-14H	21718	OIL	Wildcat Roosevelt	Ratcliffe	10/10/07	12773	52	39
Oasis Petroleum North America LLC	NENE 36-30N-57E	Jacobsen 14-36H	21719	DH	Wildcat Roosevelt		11/22/07	13368	0	0
<b>087 Rosebud</b>										
Cardinal Oil, LLC	SWSW 20-9N-35E	Galt 1-20	21703	GAS	Wildcat Rosebud, N	Eagle	08/13/07	899	0	14
Cardinal Oil, LLC	NENW 35-11N-33E	Howard 1-35	21704	GAS	Wildcat Rosebud, N	Shannon	04/30/07	1292	0	320
Cardinal Oil, LLC	SWSE 21-11N-33E	Howard 1-21	21705	GAS	Wildcat Rosebud, N		08/13/07	2500	0	83
Cardinal Oil, LLC	SENE 27-11N-33E	Howard 1-27	21706	GAS	Wildcat Rosebud, N		06/27/07	2500	0	0
<b>091 Sheridan</b>										
Forest Oil Corporation	SENE 34-31N-58E	Ostby 1-34	21818	OIL	Wildcat Sheridan	Mission Canyon	05/07/07	9356	40	0
Forest Oil Corporation	NESE 34-31N-58E	Ostby 2-34	21820	OIL	Anvil, North	Mission Canyon	04/06/07	8950	37	21
Kodiak Oil & Gas (USA) Inc.	SESW 9-34N-57E	Christensen Trust 14-9	21822	DH	Wildcat Sheridan		02/01/07	7748	0	0
Flying J Oil and Gas, Inc.	NWNW 24-36N-52E	Ruegsegger 4-24H	21824	OIL	Outlook	Winnipegosis	02/08/07	11973	513	51
Kodiak Oil & Gas (USA) Inc.	NWNE 13-34N-56E	Larsh 2-13	21825	OIL	Wildcat Sheridan	Red River	01/06/07	11232	253	0
PrimeWest Petroleum, Inc.	NENW 15-37N-57E	Jerde 6H	21826	OIL	Flat Lake	Nisku	04/13/07	10620	100	20
Flying J Oil and Gas, Inc.	NWNW 24-36N-52E	Ruegsegger 4N-24H	21827	OIL	Outlook	Nisku	05/10/07	12100	138	145
Chesapeake Operating Inc.	SWSW 29-35N-57E	Varney 1-29	21828	OIL	Wildcat Sheridan	Red River	06/13/07	11250	65	0
PrimeWest Petroleum, Inc.	NWNE 15-37N-57E	Hellegaard 8H	21830	OIL	Flat Lake	Nisku	06/22/07	11526	25	0
Kodiak Oil & Gas (USA) Inc.	NESE 13-34N-56E	Teigen Trust 9-13	21834	DH	Wildcat Sheridan		05/11/07	11315	0	0
Kodiak Oil & Gas (USA) Inc.	NESW 7-34N-57E	Salvation Army 11-7	21838	OIL	Wildcat Sheridan	Mission Canyon	09/15/07	11300	187	0
Zavanna LLC	NWNW 9-35N-58E	Lagerquist 1-9	21840	DH	Goose Lake		07/24/07	10975	0	0
St. Mary Land & Exploration Company	NENE 11-33N-58E	Melby 1-11H	21843	OIL	Brush Lake	Gunton	09/07/07	14518	79	0
Nearburg Producing Company	CNE 12-34N-57E	Coal Ridge 12 Fee 1	21844	OIL	Wildcat Sheridan	Red River	10/12/07	11250	15	0
Forest Oil Corporation	SWNE 35-31N-58E	Ostby 6-35	21847	DH	Wildcat Sheridan		10/13/07	9615	0	0
Brigham Oil & Gas LP	SWNE 25-34N-55E	Richardson 25 1	21852	OIL	Wildcat Sheridan	Red River	12/19/07	11152	199	92
<b>095 Stillwater</b>										
PetroHunter Heavy Oil, LTD	SWSE 33-5S-17E	Beartooth Federal 43-33	21265	OIL	Wildcat Stillwater	Pryor Conglomerate	11/24/07	2750	4	0
<b>101 Toole</b>										
Somont Oil Company, Inc.	NWSE 18-35N-1W	Martin 4	6545	OIL	Kevin-Sunburst	Madison	12/19/07	1638	1	0
Croft Petroleum Company	SWNW 22-35N-2E	Gunderson 5-22	24040	GAS	Wildcat Toole	Bow Island	03/22/07	2130	0	2000
Keesun Corporation	SWNE 35-34N-1W	Alme 7-35	24041	GAS	Prairie Dell	Bow Island, Sunburst, Swift	04/07/07	1366	0	175
Keesun Corporation	NWSW 29-33N-2W	Zimmerman Realty 12-2	24043	DH	Prairie Dell		03/02/07	1560	0	0
Keesun Corporation	NWNW 32-33N-2W	Zimmerman Realty 4-32	24044	DH	Old Shelby		03/10/07	1459	0	0
MCR, LLC	SENE 2-36N-2E	J. Fey 8-2	24047	OIL	Fred & George Creek	Sunburst	05/23/07	2730	100	10
Keesun Corporation	NWNW 24-34N-3W	Danser 4-24	24049	OIL	Kevin-Sunburst	Madison	04/15/07	1534	18	0
MCR, LLC	SENE 9-36N-2E	McCutcheon 6-9	24052	DH	Miners Coulee		01/10/07	2484	0	0
MCR, LLC	NESE 9-36N-2E	McCutcheon 11-9	24053	DH	Miners Coulee		01/16/07	15	0	0
MCR, LLC	NENW 9-36N-2E	McCutcheon 3-9	24054	OIL	Miners Coulee	Sunburst	03/30/07	2661	300	50
Porker Oil	NESE 22-34N-1W	McNamer 8-22	24056	GAS	Kevin-Sunburst	Bow Island, Sunburst	03/30/07	1350	0	3240
Western Natural Gas Company	NWSW 24-32N-1W	State 24-12	24058	GAS	Dunkirk	Bow Island, Dakota	03/06/07	951	0	0
MCR, LLC	NESE 9-36N-2E	McCutcheon 11X-9	24060	OIL	Miners Coulee	Sunburst	02/01/07	2555	77	20
MCR, LLC	SESW 17-36N-2E	Berthelote 14-17	24063	DH	Wildcat Toole		06/07/07	2580	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Croft Petroleum Company	NWNW 29-34N-2W	Fifer 4-29	24067	GAS	Prairie Dell	Bow Island, Dakota, Kootenai	06/12/07	1505	0	285
Croft Petroleum Company	NWSE 30-34N-2W	Federal 10-30	24068	DH	Kevin-Sunburst		07/02/07	1505	0	0
Croft Petroleum Company	SENE 9-33N-2W	Humphrey 8-9	24069	DH	Prairie Dell		06/13/07	1506	0	0
Keesun Corporation	NENW 24-34N-3W	Burrows 3-24	24070	OIL	Kevin-Sunburst	Madison	07/08/07	1567	20	0
MCR, LLC	SENE 9-36N-2E	McCutcheon 8-9	24071	DH	Miners Coulee		08/17/07	352	0	0
MCR, LLC	NENE 9-36N-2E	J. Fey 1-9	24073	OIL	Miners Coulee	Sunburst	08/11/07	2625	263	35
MCR, LLC	SWNW 10-36N-2E	McCutcheon 5-10	24075	DH	Miners Coulee		09/22/07	2540	0	0
MCR, LLC	SENW 12-37N-2E	A. Fey 6-12	24076	DH	Phantom, West		09/10/07	2705	0	0
Croft Petroleum Company	SWSW 15-35N-2E	Taplin Rose 13-15	24077	DH	Wildcat Toole		08/21/07	1446	0	0
Targe Energy Exploration and Production, L	NWSW 13-35N-1E	Butkay 12-13	24079	GAS	Wildcat Toole	Kootenai	11/19/07	2194	0	98
Keesun Corporation	NWNW 8-35N-1E	Wiegand 4-8	24080	DH	Wildcat Toole		12/27/07	1301	0	0
Porker Oil	SWSW 30-35N-1W	Rice State 16X	24083	OIL	Kevin-Sunburst	Madison	08/29/07	1500	0	0
Branch Oil & Gas	NESE 10-33N-3W	Rittenhouse 9-10	24088	GAS	Kevin Southwest	Dakota	10/16/07	995	0	24
Branch Oil & Gas	NESE 13-33N-3W	Byrne 9-13	24089	GAS	Kevin Southwest	Dakota	12/22/07	1000	0	50
Western Natural Gas Company	SWNE 17-37N-1E	Mothershead 17-7	24091	OIL	Police Coulee	Bow Island	10/01/07	1054	0	78
MCR, LLC	SENE 9-36N-2E	McCutcheon 8X-9	24092	OIL	Miners Coulee	Sunburst	08/26/07	2578	8	0
Western Natural Gas Company	NENE 8-37N-1E	Simons 8-1	24093	GAS	Wildcat Toole	Bow Island	10/05/07	1144	0	86
Western Natural Gas Company	NWNE 10-37N-1E	Clark 10-2	24094	GAS	Wildcat Toole	Bow Island	10/16/07	850	0	58
Keesun Corporation	NENW 24-34N-3W	Burrows 3B-24	24095	OIL	Kevin-Sunburst	Madison	10/10/07	1573	20	0
Keesun Corporation	NWNW 24-34N-3W	Danser 4B-24	24096	OIL	Kevin-Sunburst	Madison	10/13/07	1545	16	0
MCR, LLC	SWSE 32-37N-2E	Berthelote 15-32	24097	DH	Wildcat Toole		12/11/07	2870	0	0
Targe Energy Exploration and Production, L	NWSW 13-35N-1E	Butkay 12-13A	24098	GAS	Wildcat Toole	Bow Island	11/01/07	1300	0	39
Targe Energy Exploration and Production, L	NWSE 18-34N-1E	Stewart 10-18	24099	GAS	Wildcat Toole	Bow Island	10/30/07	652	0	144
Knaup, Harry J. & Lucille	SENW 9-35N-2W	Swears 3X	24101	DH	Kevin-Sunburst		11/16/07	1660	0	0
Knaup, Harry J. & Lucille	SENW 9-35N-2W	Swears 3C	24106	OIL	Kevin-Sunburst	Madison	11/29/07	1661	4	0
<b>105 Valley</b>										
Noble Energy, Inc.	NWNE 26-30N-36E	Fee 2606-2	21489	GAS	Vandalia	Bowdoin	01/09/07	2015	0	45
Coastal Petroleum Company	NENW 18-30N-45E	Evaline 1-18A	21492	DH	Wildcat Valley, E		07/21/07	6118	0	0
<b>109 Wibaux</b>										
Encore Operating LP	NESW 20-12N-57E	Unit 23-20ULH	5142	DH	Pine		04/17/07	2166	0	0
<b>111 Yellowstone</b>										
Ptarmigan Lands LP	NENE 2-1N-25E	Dover #2 8-2	21248	DH	Wildcat Yellowstone, N		03/25/07	3050	0	0
Ptarmigan Lands LP	NWNE 21-2N-25E	Bar Diamond #1 2-21	21250	DH	Wildcat Yellowstone, N		04/06/07	3523	0	0
Big Snowy Resources LP	NESE 14-3S-24E	Copper Ridge 14-1	21251	DH	Wildcat Yellowstone, N		05/18/07	1005	0	0
Big Snowy Resources LP	NWSE 14-3S-24E	Copper Ridge 14-2	21252	DH	Wildcat Yellowstone, N		05/07/07	910	0	0
Big Snowy Resources LP	NENW 26-3S-24E	Kelly North Mosser 1	21253	OIL	Mosser Dome	Greybull	07/27/07	1012	1	0
Big Snowy Resources LP	NENW 26-3S-24E	Kelly North Mosser 4	21254	DH	Mosser Dome		08/03/07	993	0	0
Big Snowy Resources LP	NWNW 26-3S-24E	Kelly North Mosser 6	21255	DH	Mosser Dome		07/27/07	1060	0	0

\* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

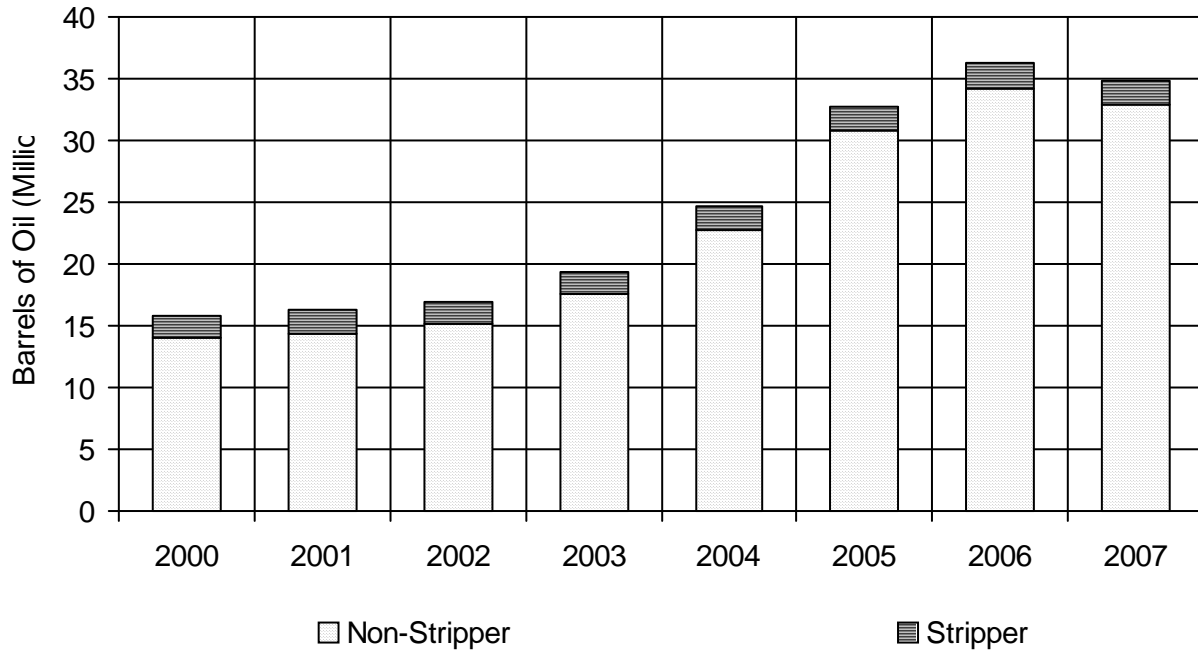
\*\* OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 8/1/2008

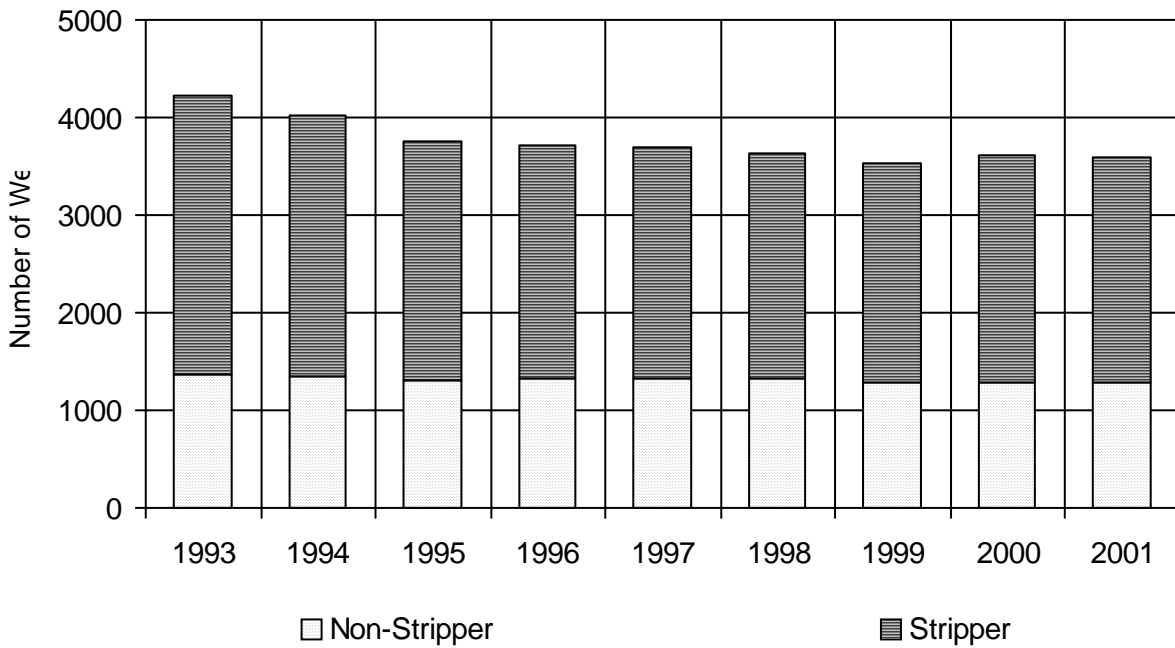
## 2007 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

### Oil Production

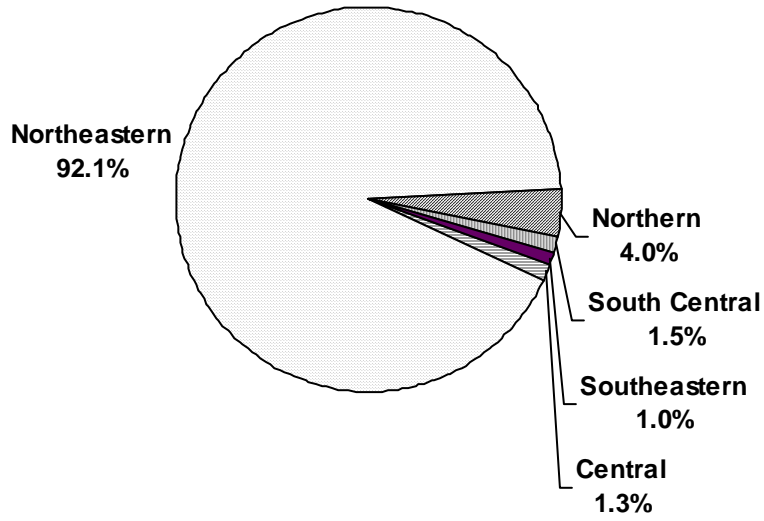


### Number Of Producing Wells

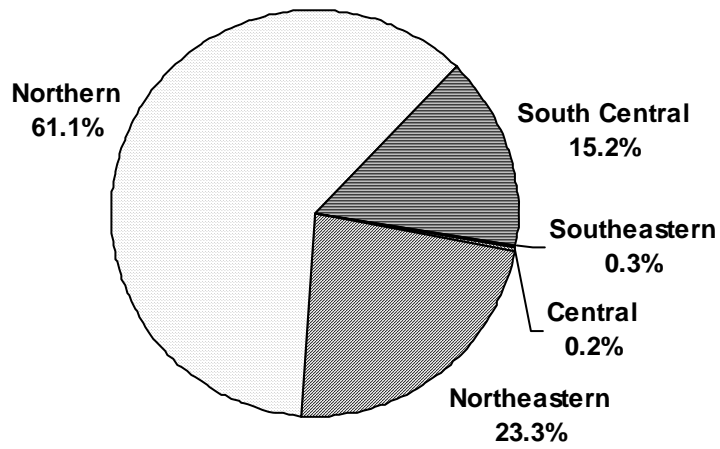


# 2007 Production By Area

## Oil Production



## Gas Production



## 2007 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>
				Statewide.	
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>
				Statewide.	
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
<b>Alma</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>118,302</b>
Spike Zone, Blackleaf Fm.	1	0	13,972	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2007 Production:	0	13,972		
<b>Alma, North</b>				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
<b>Amanda</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>4,948,981</b>
Bow Island	8	0	24,896	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).	
Dakota	1	0	1,343		
Sunburst	4	0	44,891		
Swift	4	0	75,706		
Bow Island, Dakota	1	0	9,435		
Dakota, Burwash, Swift	1	0	37,865		
Swift, Sunburst	8	0	91,978		
Burwash, Swift	1	0	3,091		
	2007 Production:	0	289,205		
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>
				Statewide.	
<b>Antelope</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,137</b>
Red River	1	2,137	0	Statewide.	
	2007 Production:	2,137	0		
<b>Antelope Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>43,180</b>
Bow Island	1	0	810	Statewide.	
	2007 Production:	0	810		
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>
				Statewide.	
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,421,875</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,706,976</b>
Ratcliffe	1	4,738	3,980	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Duperow	1	46,927	21,359		
Nisku	1	24,127	6,385		
Red River	2	9,348	6,583		
	2007 Production:	85,140	38,307		



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>142,803</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>73,777</b>
Mission Canyon	4	97,338	61,577	Statewide.			
	2007 Production:	97,338	61,577				
<b>Arch Apex</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,886,058</b>
Bow Island	34	0	105,890	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	1,271				
Bow Island, Kootenai, Swift	1	0	2,331				
	2007 Production:	0	109,492				
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,169</b>		
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).			
<b>Ashfield</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>24,938,803</b>
Bowdoin	16	0	150,767	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Niobrara	2	0	14,606				
Phillips	128	0	645,923				
Niobrara, Greenhorn, Phillips	1	0	1,277				
Bowdoin, Greenhorn, Phillips	1	0	808				
Greenhorn-Phillips	5	0	2,530				
Bowdoin, Phillips	33	0	392,407				
Phillips, Niobrara	12	0	31,609				
Bowdoin, Phillips, Niobrara	5	0	24,041				
	2007 Production:	0	1,263,968				
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,218</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,698</b>
Red River	1	1,581	632	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).			
	2007 Production:	1,581	632				
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,546</b>		
				Statewide.			
<b>Badlands</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,504,826</b>
Eagle	14	0	177,706	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
Niobrara	1	0	2,597				
	2007 Production:	0	180,303				
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,538,956</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>654,475</b>
Mission Canyon	1	11,642	3,267	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).			
Ratcliffe	6	111,468	55,732				
Winnipegosis	1	3,351	2,946				
Red River	3	17,346	23,023				
	2007 Production:	143,807	84,968				
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>84,019</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,747</b>
Ratcliffe	1	5,766	3,190	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2007 Production:	5,766	3,190				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,430,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>812,069</b>
Ratcliffe	1	2,911	0	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).			
Nisku	2	24,778	18,419				
Red River	1	11,659	6,390				
2007 Production:		39,348	24,809				
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,046,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,911,118</b>
Mission Canyon	1	6,656	7,242	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	9	39,883	33,021				
Nisku	8	37,018	41,107				
Winnipegosis	4	80,357	102,748				
Interlake	1	4,090	0				
Red River	9	145,096	147,094				
2007 Production:		313,100	331,212				
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>449,827</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>177,587</b>
Ratcliffe	2	9,235	6,583	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	11,546	7,069				
Red River	1	3,514	4,538				
2007 Production:		24,295	18,190				
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>481,559</b>		
Swift	16	4,697	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	7	1,641	0				
2007 Production:		6,338	0				
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>		
				Field rules vacated.			
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>52,897,264</b>
Eagle	174	0	1,969,623	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	362				
Niobrara	4	0	23,653				
Eagle, Claggett	2	0	35,102				
Eagle, Niobrara	2	0	54,704				
2007 Production:		0	2,083,444				
<b>Battle Creek, South, Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>96,973</b>		
Sawtooth	2	20,033	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
2007 Production:		20,033	0				
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>703,866</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>48,105</b>
Tyler	1	7,337	2,190	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
2007 Production:		7,337	2,190				
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>792,554</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>237,021</b>
Bow Island	1	0	1,587	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	2,687	1,050				
2007 Production:		2,687	2,637				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>134,119,303</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	60	328,251	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2007 Production:	328,251	0				
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,931,971</b>
Muddy	2	0	83,836	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2007 Production:	0	83,836				
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>289,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,992</b>
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,008,323</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>123,714</b>
Nisku	1	5,175	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
	2007 Production:	5,175	0				
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,019,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,551</b>
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>73,703</b>		
Sunburst	3	790	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
	2007 Production:	790	0				
<b>Big Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,656,724</b>
Big Elk Sandstone	1	0	34,974	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).			
Lakota	1	0	43,344				
Cat Creek, Third	3	0	44,275				
Morrison	2	0	8,001				
Lakota, Morrison	4	0	150,704				
	2007 Production:	0	281,298				
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>148,375</b>		
Tyler	1	6,196	0	Statewide.			
	2007 Production:	6,196	0				
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,892</b>		
				Statewide.			
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,455,839</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>204,862</b>
Duperow	1	9,998	6,474	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).			
	2007 Production:	9,998	6,474				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,444</b>
Colorado Shale	5	0	39,344	<b>Post-1986 Gas Production (MCF):</b>	<b>7,071,092</b>
Blackleaf	23	0	119,956	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).	
Bow Island	6	0	46,118		
	2007 Production:	0	205,418		
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,575,832</b>
Amsden	3	9,588	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	9	17,003	0		
	2007 Production:	26,591	0		
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,218</b>
				Statewide.	
<b>Bills Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>566,499</b>
Sunburst	1	0	1,507	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).	
	2007 Production:	0	1,507		
<b>Black Butte</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,682,670</b>
Eagle	1	0	44,353	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).	
	2007 Production:	0	44,353		
<b>Black Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>5,115,224</b>
Eagle	12	0	598,001	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.	
	2007 Production:	0	598,001		
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>701,091</b>
Mississippian, Devonian	1	5,327	0	<b>Post-1986 Gas Production (MCF):</b>	<b>270,137</b>
	2007 Production:	5,327	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	
<b>Black Jack</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,534,200</b>
Second White Specks	1	0	1,572	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).	
Blackleaf	1	0	1,417		
Sunburst	8	0	39,796		
Blackleaf, Swift	1	0	4,087		
Swift, Sunburst	1	0	1,617		
	2007 Production:	0	48,489		
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,827,107</b>
Dakota	6	0	20,795	<b>Post-1986 Gas Production (MCF):</b>	<b>1,324,642</b>
Bow Island, Dakota	2	0	4,042	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).	
Cut Bank, Madison	5	5,027	0		
Sunburst, Dakota	1	0	1,202		
	2007 Production:	5,027	26,039		
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>810</b>
				Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,922</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,054,082</b>
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>738,164</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>329,233</b>
Dawson Bay	1	3,223	206	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Interlake	1	5,757	209				
Red River	1	4	0				
	2007 Production:	8,984	415				
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,251</b>	Statewide.	
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>198,057</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,274</b>
Red River	3	4,500	1,404	Statewide.			
	2007 Production:	4,500	1,404				
<b>Border</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,508,138</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,571</b>
Cut Bank	4	1,487	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	5,146				
	2007 Production:	1,487	5,146				
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,754</b>	Statewide.	
<b>Bowdoin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>128,850,828</b>
Bowdoin	131	0	1,132,029	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Greenhorn	1	0	18,362				
Niobrara	1	0	3,986				
Phillips	60	0	625,309				
Bowdoin, Plps, Mwry, Blfc	2	0	83,418				
Bowdoin, Blfc, Plps, Mwry, Nbr	7	0	291,850				
Mowry, Blfc, Plps, Nbr	2	0	48,698				
Niobrara, Belle Fourche	1	0	26,506				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	18,400				
Bowdoin, Greenhorn, Phillips	3	0	26,281				
Niobrara, Bowdoin, Belle Fourche	5	0	129,142				
Bowdoin, Phillips	86	0	679,539				
Phillips, Belle Fourche	1	0	19,191				
Bowdoin, Phillips, Belle Fourche	19	0	571,137				
Niobrara, Phillips, Belle Fourche	17	0	488,877				
Phillips, Niobrara	5	0	62,783				
Bowdoin, Niobrara	3	0	52,083				
Niobrara, Bowdoin, Phillips, B Fourche	156	0	5,906,800				
Bowdoin, Phillips, Niobrara	125	0	4,042,741				
	2007 Production:	0	14,227,132				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,444,101</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,663,305</b>
Eagle	48	0	308,421	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	34	91,971	0				
	2007 Production:	91,971	308,421				
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>245,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>55,900</b>
				Statewide.			
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>276,724</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,551</b>
Bow Island	1	0	1,408	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	2	548	0				
	2007 Production:	548	1,408				
<b>Brady</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>		
Burwash	1	64	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	7	2,458	0				
Morrison	1	20	0				
	2007 Production:	2,542	0				
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>232,121</b>		
				Field rules vacated.			
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,554</b>		
				Field rules vacated.			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,108,405</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>118,065</b>
Tyler	11	64,498	7,676	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2007 Production:	64,498	7,676				
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,520,980</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,878,090</b>
Madison	3	11,803	12,582	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	3	10,792	2,168				
Ratcliffe	1	932	468				
Interlake	2	8,556	4,787				
Red River	1	1,135	1,776				
Stonewall	3	17,779	14,472				
Mission Canyon, Bakken	2	12,024	5,084				
	2007 Production:	63,021	41,337				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,511,971</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>748,695</b>
Mission Canyon	2	5,455	2,111	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	0	40				
Mission Canyon, Bakken	2	12,495	9,280				
Ratcliffe, Mission Canyon	1	3,519	584				
	2007 Production:	21,469	12,015				
<b>Brown's Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,955,446</b>
Eagle	7	0	58,554	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
2007 Production:	0	58,554					
<b>Brown's Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,648,835</b>
Eagle	12	0	213,772	Statewide.			
2007 Production:	0	213,772					
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,749,364</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,444,377</b>
Gunton	6	121,617	74,561	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).			
Red River	5	60,226	54,640				
2007 Production:	181,843	129,201					
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>603</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>53,954</b>
				Statewide.			
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>936</b>		
				Statewide.			
<b>Bullwacker</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>25,816,773</b>
Eagle	79	0	1,448,689	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.			
Judith River	4	0	10,628				
Judith River, Eagle	6	0	79,332				
Eagle, Telegraph Creek	1	0	142,854				
2007 Production:	0	1,681,503					
<b>Burget</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>95,889</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>48,907</b>
Nisku	1	31,311	18,564	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).			
2007 Production:	31,311	18,564					
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>593,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>95,488</b>
Madison	1	2,877	0	Statewide.			
Mission Canyon	1	3,380	0				
Ratcliffe	1	3,540	0				
Nisku	1	6,177	6,682				
2007 Production:	15,974	6,682					
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>269,005</b>		
Red River	1	546	0	Statewide.			
2007 Production:	546	0					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>81,132</b>	
Red River	1	575	0	Statewide.		
	2007 Production:	575	0			
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579</b>	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>	
				Statewide.		
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>456,320</b>	<b>Post-1986 Gas Production (MCF): 2,069</b>
McGowan Zone	1	903	0	Statewide.		
	2007 Production:	903	0			
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>112,867,920</b>	<b>Post-1986 Gas Production (MCF): 9,384,329</b>
Madison	4	18,511	12,844	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62).		
Mission Canyon	1	15,338	980	Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Siluro-Ordovician	105	834,635	279,269			
Red River	7	29,334	0			
	2007 Production:	897,818	293,093			
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>	
				Statewide.		
<b>Camp Creek</b>						<b>Post-1986 Gas Production (MCF): 318,372</b>
Eagle	1	0	4,816	Statewide.		
	2007 Production:	0	4,816			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,111</b>	<b>Post-1986 Gas Production (MCF): 3,524</b>
Sawtooth	1	1,462	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
	2007 Production:	1,462	0			
<b>Canadian Coulee, North</b>						<b>Post-1986 Gas Production (MCF): 29,920</b>
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,539,897</b>	<b>Post-1986 Gas Production (MCF): 616,350</b>
Madison	1	4,492	2,268	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85).		
Mission Canyon	1	5,370	9,069	Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Ratcliffe	1	3,371	0			
Red River	2	14,308	30,046			
	2007 Production:	27,541	41,383			
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF): 23,686</b>
				Statewide.		
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>	
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).		



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls): 24,231,263</b>
Cat Creek, Second	2	764	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).
Ellis	8	5,530	0	
Morrison	3	2,698	0	
Amsden	2	3,500	0	
Cat Creek 1 & 2	24	15,456	0	
	2007 Production:	27,948	0	
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls): 1,258,675      Post-1986 Gas Production (MCF): 841,918</b>
Ratcliffe	8	44,937	23,638	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).
	2007 Production:	44,937	23,638	
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls): 362,958      Post-1986 Gas Production (MCF): 244,374</b>
Madison	2	4,141	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).
Ratcliffe	1	4,039	2,208	
	2007 Production:	8,180	2,208	
<b>Cedar Creek</b>				<b>Post-1986 Gas Production (MCF): 139,701,759</b>
Eagle	809	0	21,297,905	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.
Judith River, Eagle	9	0	367,412	
	2007 Production:	0	21,665,317	
<b>Chain Lakes</b>				<b>Post-1986 Gas Production (MCF): 149,125</b>
Eagle	7	0	2,452	Statewide.
Niobrara	2	0	326	
	2007 Production:	0	2,778	
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls): 1,116,800      Post-1986 Gas Production (MCF): 358,643</b>
Bakken	1	3,322	0	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).
Dawson Bay	1	12,539	9,107	
	2007 Production:	15,861	9,107	
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls): 1,110,980      Post-1986 Gas Production (MCF): 590,208</b>
Red River	1	6,406	2,112	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).
Red River, Nisku	1	12,454	9,873	
	2007 Production:	18,860	11,985	
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls): 43,894      Post-1986 Gas Production (MCF): 77,794</b>
				Single Red River spacing unit (Order 37-82).
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls): 153,831      Post-1986 Gas Production (MCF): 19,273</b>
				Statewide.
<b>Cherry Patch</b>				<b>Post-1986 Gas Production (MCF): 2,744,296</b>
Eagle	50	0	930,437	Statewide plus designated spacing units for production from Eagle Fm.
	2007 Production:	0	930,437	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Chinook, East</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>433,567</b>
Eagle	6	0	50,890	Statewide.		
	2007 Production:	0	50,890			
<b>Chip Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>51,419</b>
Eagle	3	0	3,996	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).		
	2007 Production:	0	3,996			
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,261</b>	<b>Post-1986 Gas Production (MCF):</b>
Greybull	1	496	21,349	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).		<b>494,703</b>
	2007 Production:	496	21,349			
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,608</b>	
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.		
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>84,079</b>	<b>Post-1986 Gas Production (MCF):</b>
Greybull	1	43	30	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).		<b>30,290</b>
	2007 Production:	43	30			
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,626,843</b>	<b>Post-1986 Gas Production (MCF):</b>
Mission Canyon	3	8,307	6,824	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).		<b>1,617,876</b>
Ratcliffe	1	983	777			
Duperow	1	2,857	0			
Nisku	2	4,552	5,930			
Red River	3	52,323	27,004			
	2007 Production:	69,022	40,535			
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>379,573</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	2	24,826	18,026	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).		<b>154,730</b>
	2007 Production:	24,826	18,026			
<b>Coal Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>683,331</b>
Eagle	2	0	255	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).		
Judith River	1	0	19,847			
	2007 Production:	0	20,102			
<b>Coal Mine Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>492,408</b>
Eagle	4	0	12,863	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).		
Judith River	1	0	4			
Second White Specks	1	0	382			
	2007 Production:	0	13,249			
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>26,184</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	3,247	0	Statewide.		<b>87</b>
	2007 Production:	3,247	0			
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,260,486</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	10,081	2,828	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).		<b>437,815</b>
	2007 Production:	10,081	2,828			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,235,329</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>695,281</b>
Ratcliffe	2	7,970	4,061	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Nisku	1	2,797	3,838				
Red River	3	29,533	11,504				
	2007 Production:	40,300	19,403				
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>551,700</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>155,080</b>
Red River	1	9,190	4,178	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2007 Production:	9,190	4,178				
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>161,773</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,966</b>
				Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>		
				Statewide.			
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>706,649</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>247,474</b>
Mission Canyon	1	4,068	0	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
Ratcliffe	4	27,032	11,617				
	2007 Production:	31,100	11,617				
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>157,851</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>43,414</b>
Ratcliffe	1	6,099	2,170	Statewide.			
	2007 Production:	6,099	2,170				
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>		
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).			
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,794,963</b>		
Kibbey	5	13,226	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).			
	2007 Production:	13,226	0				
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,673,083</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,212,305</b>
Ratcliffe	1	6,262	826	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	24,495	8,825				
Red River	3	47,365	27,311				
Duperow, Mission Canyon	1	4,590	1,200				
	2007 Production:	82,712	38,162				
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>		
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).			
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,861</b>		
Dakota	2	380	0	Statewide.			
	2007 Production:	380	0				
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,051,863</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>432,352</b>
Red River	2	24,572	5,495	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2007 Production:	24,572	5,495				
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>171,192,413</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>52,849,595</b>
Blackleaf	3	0	10,625	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	23	12	126,343				
Cut Bank	569	252,337	1,391,867				
Dakota	1	0	1,067				
Kootenai	3	0	15,961				
Lander	6	1,761	7,541				
Moulton	22	11,902	125,388				
Sunburst	15	844	21,083				
Madison	39	60,753	0				
Bow Island, Dakota	4	0	50,618				
Bow Island, Blackleaf	1	0	7,117				
Cut Bank, Bow Island	4	0	28,981				
Cut Bank, Madison	1	1,422	0				
Bow Island, Sunburst, Cut Bank	2	0	22,813				
Bow Island, Moulton, Sunburst	1	0	5,835				
Moulton, Sunburst	2	78	125				
	2007 Production:	329,109	1,815,364				
<b>CX</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>76,909,985</b>
Carney Coal	132	0	2,429,266	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dietz 1 Coal	67	0	1,271,481				
Dietz 2 Coal	60	0	992,705				
Dietz 3 Coal	98	0	1,690,121				
Monarch Coal	188	0	3,519,967				
Wall Coal	4	0	10,886				
Carney, Monarch	16	0	82,719				
Dietz 1, Dietz 2 Coals	16	0	176,480				
Dietz 2, Dietz 3 Coals	33	0	590,543				
Dietz 1, 2, 3	54	0	386,499				
Carney, Wall, Carlson	1	0	7,631				
Dietz 1, 2, 3, Carney, Wall	1	0	39,618				
Dietz, Monarch, Carney, Wall	3	0	240,471				
Dietz 3, Monarch, Carney	1	0	3,248				
Carney, Wall	66	0	1,119,061				
	2007 Production:	0	12,560,696				
<b>Dagmar</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>781,609</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>275,126</b>
Red River	2	9,878	7,835	Statewide.			
	2007 Production:	9,878	7,835				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,808</b>
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>		
				Statewide.			
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>494,252</b>
Greybull	2	0	345,949	Statewide.			
	2007 Production:	0	345,949				
<b>Deer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,117,386</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,190,941</b>
Charles	6	35,370	4,958	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2007 Production:	35,370	4,958				
<b>Delphia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>371,802</b>		
Amsden	2	1,097	0	Statewide.			
	2007 Production:	1,097	0				
<b>Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>176,125</b>		
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).			
<b>Devil's Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>138,481</b>		
Tyler	1	107	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).			
Heath	2	72	0				
	2007 Production:	179	0				
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,796</b>		
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).			
<b>Devon</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,681,269</b>
Bow Island	25	0	52,707	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).			
	2007 Production:	0	52,707				
<b>Devon, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>695,369</b>
Bow Island	9	0	36,914	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).			
Spike Zone, Blackleaf Fm.	1	0	2,713				
	2007 Production:	0	39,627				
<b>Devon, South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>9,137</b>
Bow Island	1	0	66	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).			
	2007 Production:	0	66				
<b>Devon, South Unit</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>519,984</b>
Bow Island	7	0	26,064	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).			
	2007 Production:	0	26,064				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,229,496</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>616,201</b>
Interlake	1	8,679	11,050	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).			
Red River	1	5,636	3,178				
	2007 Production:	14,315	14,228				
<b>Dietz, South</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006).			
<b>Divide</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,887,462</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,223,089</b>
Madison	1	457	378	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).			
Mission Canyon	1	16,239	7,415				
Ratcliffe	4	30,346	17,723				
Red River	6	99,142	49,940				
Ratcliffe, Mission Canyon	1	2,623	1,848				
	2007 Production:	148,807	77,304				
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>404,659</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>148,895</b>
Ratcliffe	3	6,760	2,009	Statewide.			
	2007 Production:	6,760	2,009				
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,171,363</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,640,320</b>
Eagle	3	0	73,953	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	15	0	252,320				
Judith River	2	0	28,735				
Greybull	1	312	83,001				
Judith River, Eagle	2	0	55,542				
	2007 Production:	312	493,551				
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,846,556</b>
Judith River, Claggett, Eagle, Virgelle	1	0	145,094	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2007 Production:	0	145,094				
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,130</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>664,983</b>
Eagle	1	1,205	8,485	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	14,374				
	2007 Production:	1,205	22,859				
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,444</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>914,548</b>
Frontier	2	186	82,503	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	853				
	2007 Production:	186	83,356				
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>445,119</b>
Bow Island	4	0	12,262	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
	2007 Production:	0	12,262				
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>672,586</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>814,206</b>
Red River	1	24,919	27,032	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2007 Production:	24,919	27,032				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Dunkirk</b>				<b>Post-1986 Gas Production (MCF): 1,845,865</b>
Dakota	13	0	55,540	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).
	2007 Production:	0	55,540	
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls): 19 Post-1986 Gas Production (MCF): 4,255,913</b>
Bow Island	28	0	72,403	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).
Sunburst	1	0	1,254	
Swift	2	0	6,962	
	2007 Production:	0	80,619	
<b>Dunkirk, South</b>				Wildcat.
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls): 104,164</b> Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls): 313,671 Post-1986 Gas Production (MCF): 1,623,956</b>
Bow Island	1	0	41,868	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).
Sunburst	4	7,937	45,362	
	2007 Production:	7,937	87,230	
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls): 10,238,126 Post-1986 Gas Production (MCF): 1,067,330</b>
Charles	3	17,951	7,229	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).
Ratcliffe	14	110,229	51,625	
Duperow	1	131	156	
Red River	3	22,348	10,803	
	2007 Production:	150,659	69,813	
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls): 2,389,856 Post-1986 Gas Production (MCF): 900,138</b>
Madison	3	8,763	7,331	Statewide.
Mission Canyon	4	4,469	60	
Ratcliffe	3	1,588	0	
Ratcliffe, Mission Canyon	1	2,372	0	
	2007 Production:	17,192	7,391	
<b>Eagle Spring</b>				<b>Post-1986 Gas Production (MCF): 265,220</b>
Bow Island	5	0	6,027	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).
Sunburst	1	0	971	
	2007 Production:	0	6,998	
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls): 28,715</b>
Greenhorn	1	282	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).
	2007 Production:	282	0	
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls): 91,516,355 Post-1986 Gas Production (MCF): 9,406,174</b>
Frontier	10	8,462	16,255	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).
Madison	16	133,804	54,242	
Embar, Tensleep	26	275,652	1,048,053	
	2007 Production:	417,918	1,118,550	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,755,122</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>777,809</b>
Frontier	4	1,220	3,682	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	309	2,543				
Madison	5	33,879	11,504				
Embar, Tensleep	1	1,156	963				
2007 Production:		36,564	18,692				
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>64,595,319</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>42,483,770</b>
Madison	1	4,478	2,362	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Mission Canyon	2	4,172	1,450				
Bakken	585	18,109,024	14,897,226				
2007 Production:		18,117,674	14,901,038				
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>762,515</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>481,058</b>
Red River	5	131,489	136,828	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2007 Production:		131,489	136,828				
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>111,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>49,440</b>
Bakken	1	2,433	4,063	Statewide.			
2007 Production:		2,433	4,063				
<b>Ethridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,978,074</b>
Swift	9	0	49,302	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
2007 Production:		0	49,302				
<b>Ethridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>436,024</b>
Bow Island	4	0	4,346	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
2007 Production:		0	4,346				
<b>Fairview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,206,399</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,055,910</b>
Mission Canyon	2	3,263	348	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	4	9,768	3,021				
Duperow	1	3,237	163				
Red River	5	48,687	40,498				
Ratcliffe, Mission Canyon	1	3,230	0				
2007 Production:		68,185	44,030				
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>517,788</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>175,847</b>
Duperow	1	5,041	3,548	320-acre designated Red River spacing units (Order 76-81).			
2007 Production:		5,041	3,548				
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>560,838</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>192,881</b>
Madison	1	1,313	2,178	Statewide.			
Ratcliffe	2	9,276	8,556				
2007 Production:		10,589	10,734				



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,574</b>		
				Statewide.			
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,390,924</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>305,600</b>
Madison	1	717	0	Statewide.			
Red River	3	18,026	12,493				
Ratcliffe, Mission Canyon	1	1,891	0				
	2007 Production:	20,634	12,493				
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,809,542</b>
Bow Island	9	0	40,399	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,668				
	2007 Production:	0	44,067				
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,769,338</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,118,000</b>
Bow Island	3	0	14,762	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	3,695				
Swift	10	28,409	2,575				
Bow Island, Dakota	3	0	10,828				
	2007 Production:	28,409	31,860				
<b>Flat Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,301</b>
Spike Zone, Blackleaf Fm.	1	0	6	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
	2007 Production:	0	6				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>20,525,266</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,943,373</b>
Ratcliffe	29	121,800	57,814	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	17	153,754	59,933				
Red River, Nisku	1	11,870	15,548				
	2007 Production:	287,424	133,295				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>248,991</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>29,510</b>
Madison	1	10,607	5,575	Single 160-acre Madison spacing unit (Order 103-84).			
	2007 Production:	10,607	5,575				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,290,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
Ratcliffe	3	1,942	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
	2007 Production:	1,942	0				
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,414</b>
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Forks Ranch</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006).		
<b>Fort Conrad</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>728,109</b>	
Bow Island	9	0	10,050	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).		
	2007 Production:	0	10,050			
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,663,126</b>	<b>Post-1986 Gas Production (MCF):</b>
Madison	3	6,216	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).		
Mission Canyon	1	2,817	2,349			
Red River	1	4,463	2,127			
Ratcliffe, Mission Canyon	1	2,307	0			
	2007 Production:	15,803	4,476			
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,391</b>	
				Single spacing unit for production from McGowan (Order 15-98).		
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>503,346</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	4,243	1,193	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).		
	2007 Production:	4,243	1,193			
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>634,116</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	16,468	11,981	Statewide.		
	2007 Production:	16,468	11,981			
<b>Fourmile East</b>				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).		
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,572</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	7,625	12,739	Statewide.		
	2007 Production:	7,625	12,739			
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,398</b>	<b>Post-1986 Gas Production (MCF):</b>
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).		
<b>Fox Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,035</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	2,767	7,665	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).		
	2007 Production:	2,767	7,665			
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,613</b>	<b>Post-1986 Gas Production (MCF):</b>
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).		
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,762,430</b>	<b>Post-1986 Gas Production (MCF):</b>
Bow Island	3	0	10,009	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).		
Sunburst	33	56,615	11,766			
Swift, Sunburst	2	307	0			
	2007 Production:	56,922	21,775			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Fresno</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>3,255,510</b>
Eagle	7	0	71,268	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).	
Niobrara	13	0	223,562		
2007 Production:		0	294,830		
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>347,559</b>
Red River	1	6,897	42,917	<b>Post-1986 Gas Production (MCF):</b>	<b>147,944</b>
2007 Production:		6,897	42,917	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).	
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>424,647</b>
Red River	2	5,704	0	<b>Post-1986 Gas Production (MCF):</b>	<b>144,549</b>
2007 Production:		5,704	0	Statewide.	
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>680,833</b>
Amsden	2	253	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).	
2007 Production:		253	0		
<b>Galata</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,596,456</b>
Bow Island	4	0	17,437	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
Spike Zone, Blackleaf Fm.	1	0	598		
Second White Specks, Bow Island	1	0	1,599		
2007 Production:		0	19,634		
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,352,394</b>
Siluro-Ordovician	21	277,780	136,070	<b>Post-1986 Gas Production (MCF):</b>	<b>713,834</b>
Red River	2	17,393	16,730	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
2007 Production:		295,173	152,800		
<b>Gas Light</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,097,051</b>
Eagle	8	0	76,580	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2007 Production:		0	76,580		
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>
				Statewide.	
<b>Gildford, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>31,373</b>
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>722,292</b>
Bakken	2	3,773	3,338	<b>Post-1986 Gas Production (MCF):</b>	<b>295,905</b>
Red River	1	7,132	8,456	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
2007 Production:		10,905	11,794		
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,880,896</b>
Siluro-Ordovician	5	39,624	14,808	<b>Post-1986 Gas Production (MCF):</b>	<b>541,543</b>
Red River	9	82,387	25,892	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
2007 Production:		122,011	40,700		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>
				Statewide.	
<b>Gold Butte</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>18,459</b>
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>124,001</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,209,304</b>
Eagle	1	0	2,748	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Frontier	5	350	26,292		
Greybull	2	36	20,136		
	2007 Production:	386	49,176		
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,506,070</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>389,142</b>
Ratcliffe	17	52,421	5,796	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
Red River	1	15,919	9,333		
	2007 Production:	68,340	15,129		
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>63,442</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,860</b>
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>745,485</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>147,644</b>
Red River	2	6,958	1,147	Statewide, plus single Red River spacing unit (Order 100-98).	
Red River, Nisku	1	2,707	0		
	2007 Production:	9,665	1,147		
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>416,365</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>86,948</b>
Ratcliffe	1	2,206	0	Statewide.	
	2007 Production:	2,206	0		
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,627,958</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>37,891</b>
Cut Bank	17	9,873	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).	
Sunburst	4	2,236	0		
Cut Bank, Madison	5	6,088	0		
	2007 Production:	18,197	0		
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,062</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,116,538</b>
Bow Island	9	0	100,406	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).	
Sunburst	1	2,510	0		
Sawtooth	1	0	50,157		
Madison	1	0	19,136		
Bow Island, Sunburst, Swift	1	0	361		
	2007 Production:	2,510	170,060		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,646</b>	
Swift	2	1,051	0	Statewide.		
	2007 Production:	1,051	0			
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>459,332</b>	
Tensleep	2	16,780	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).		
	2007 Production:	16,780	0			
<b>Grebe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>62,729</b>	<b>Post-1986 Gas Production (MCF): 1,376</b>
Tyler	2	3,541	0	Tyler secondary recovery unit approved (Order 5-75).		
	2007 Production:	3,541	0			
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>	
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).		
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>196,287</b>	<b>Post-1986 Gas Production (MCF): 28,014</b>
Ratcliffe	1	3,484	2,733	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).		
	2007 Production:	3,484	2,733			
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>636,299</b>	<b>Post-1986 Gas Production (MCF): 503</b>
Tyler	3	2,388	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).		
	2007 Production:	2,388	0			
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>802,820</b>	<b>Post-1986 Gas Production (MCF): 177,952</b>
Madison	1	2,683	0	Statewide.		
Ratcliffe	9	123,786	42,302			
	2007 Production:	126,469	42,302			
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>519,154</b>	<b>Post-1986 Gas Production (MCF): 83,093</b>
Madison	3	1,115	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).		
	2007 Production:	1,115	0			
<b>Hammond</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>121,680</b>
Muddy	17	0	96,209	320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).		
	2007 Production:	0	96,209			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF): 1,573,191</b>
Bow Island	11	0	44,675	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).		
	2007 Production:	0	44,675			
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF): 64,031</b>
				Statewide.		
<b>Havre</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>559,210</b>
Eagle	1	0	577	Single spacing unit for production of gas from Eagle (Order 48-82).		
	2007 Production:	0	577			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>	
				Statewide.		
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>49,988</b>	<b>Post-1986 Gas Production (MCF): 5,356</b>
Mission Canyon	1	1,430	0	Single 320-acre Madison spacing unit (Order 101-94).		
	2007 Production:	1,430	0			
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,790,324</b>	<b>Post-1986 Gas Production (MCF): 424,398</b>
Duperow	1	3,816	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).		
Stonewall, Interlake	1	12,768	8,736			
	2007 Production:	16,584	8,736			
<b>Haystack Butte</b>						<b>Post-1986 Gas Production (MCF): 593,516</b>
Bow Island	8	0	26,711	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).		
	2007 Production:	0	26,711			
<b>Haystack Butte, West</b>						<b>Post-1986 Gas Production (MCF): 922,998</b>
Bow Island	9	0	22,889	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).		
	2007 Production:	0	22,889			
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,203</b>	<b>Post-1986 Gas Production (MCF): 14,179</b>
				Statewide.		
<b>Hellers Peak</b>						
				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).		
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,760,870</b>	<b>Post-1986 Gas Production (MCF): 15,132</b>
Tyler	2	8,520	0	Statewide.		
	2007 Production:	8,520	0			
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>	
				Statewide.		
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,221,883</b>	<b>Post-1986 Gas Production (MCF): 153,812</b>
Tyler	5	48,274	4,377	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).		
	2007 Production:	48,274	4,377			
<b>Highline</b>						<b>Post-1986 Gas Production (MCF): 86,965</b>
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).		
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>133,563</b>	
Sawtooth	1	223	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).		
Madison	4	1,311	0			
Devonian Undifferentiated	1	252	0			
	2007 Production:	1,786	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Hodges Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,327</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,791</b>
Red River	1	1,805	1,095	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2007 Production:	1,805	1,095				
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>	Statewide.	
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,351</b>
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnepegosis spacing unit (Order 82-81).			
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,516</b>	Statewide.	
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>254,181</b>	Statewide.	
Tyler	1	6,575	0				
	2007 Production:	6,575	0				
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>142,528</b>	Statewide.	
Tyler	2	753	0				
	2007 Production:	753	0				
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,036,758</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>350,575</b>
Mission Canyon	2	7,468	3,737	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).			
	2007 Production:	7,468	3,737				
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,849,018</b>	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Cat Creek, Second	1	599	0				
Morrison	2	2,339	0				
Tyler	3	13,931	0				
	2007 Production:	16,869	0				
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>	Statewide.	
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532,857</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
Tyler	1	1,882	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).			
	2007 Production:	1,882	0				
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>324,080</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>524,526</b>
Red River	1	12,696	12,911	Statewide.			
	2007 Production:	12,696	12,911				
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,734,118</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,303,681</b>
Madison	3	24,077	10,360	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	24,202	12,231				
Ratcliffe	1	5,159	2,023				
Red River	5	51,561	40,027				
	2007 Production:	104,999	64,641				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,829,701</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
Tyler	8	7,538	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2007 Production:	7,538	0				
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,401</b>		
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
<b>Keith Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>468,709</b>
Second White Specks	2	0	5,588	Statewide.			
Bow Island	1	0	1,231				
Sawtooth	1	0	5,744				
	2007 Production:	0	12,563				
<b>Keith, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>9,289,106</b>
Niobrara	1	0	11,226	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	10	0	47,483				
Bow Island	17	0	226,570				
Sawtooth	5	0	146,881				
Second White Specks, Spike	1	0	2,912				
	2007 Production:	0	435,072				
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,055,405</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
Tyler	1	2,981	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
	2007 Production:	2,981	0				
<b>Kevin Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>548</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>35,563</b>
Swift	1	0	881	Statewide.			
	2007 Production:	0	881				
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,872,830</b>
Bow Island	1	0	1,997	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	6	0	19,697				
Sunburst	8	0	32,600				
Swift	3	0	19,337				
Bow Island, Dakota, Sunburst	2	0	37,346				
Bow Island, Dakota	3	0	14,068				
Bow Island, Dakota, Sunburst, Swift	1	0	7,629				
Bow Island, Sunburst	3	0	14,045				
Sunburst, Dakota	3	0	19,339				
	2007 Production:	0	166,058				
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>423,901</b>
Dakota	1	0	5,083	Single spacing unit for gas production from Dakota (Order 45-90).			
	2007 Production:	0	5,083				



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Kevin Sunburst-Bow Island</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>929,089</b>
Bow Island	7	0	25,496	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
Swift	1	0	6,502		
2007 Production:		0	31,998		
<b>Kevin, East Bow Island Gas</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>289,239</b>
Bow Island	5	0	13,497	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
Sunburst	1	0	1,994		
2007 Production:		0	15,491		
<b>Kevin, East Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>130</b>
Sunburst	2	0	14,488	<b>Post-1986 Gas Production (MCF):</b>	<b>1,152,760</b>
Bow Island, Sunburst, Swift	2	0	9,782	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).	
Bow Island, Sunburst	2	0	6,375		
Swift, Sunburst	1	0	8,031		
2007 Production:		0	38,676		
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>907,850</b>
Swift	1	33	0	<b>Post-1986 Gas Production (MCF):</b>	<b>1,312,541</b>
Nisku	14	15,918	59,541	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).	
2007 Production:		15,951	59,541		
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,149,062</b>
Bow Island	35	0	92,297	<b>Post-1986 Gas Production (MCF):</b>	<b>13,928,854</b>
Burwash	10	894	34	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).	
Cut Bank	1	0	1,476		
Dakota	2	0	7,677		
Sunburst	109	23,239	113,909		
Ellis	39	7,244	17,724		
Swift	33	39,663	30,249		
Sawtooth	1	187	0		
Madison	686	163,261	171,480		
Nisku	1	0	9,104		
Bow Island, Dakota, Sunburst	2	0	10,750		
Bow Island, Sunburst, Swift	2	0	8,030		
Bow Island, Dakota	2	0	2,436		
Bow Island, Sunburst	13	0	52,483		
Bow Island, Swift	6	0	25,293		
Bow Island, Dakota, Kootenai, Sunburst	3	0	16,077		
Ellis, Madison	2	257	0		
Madison, Sunburst	1	447	0		
Sunburst, Dakota	2	0	3,787		
Swift, Sunburst	6	0	21,452		
2007 Production:		235,192	584,258		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,548,899</b>
Nisku	2	0	56,641	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2007 Production:	0	56,641				
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,276,703</b>
Bow Island	13	0	75,762	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	3,759				
	2007 Production:	0	79,521				
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>882,614</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>113,024</b>
Tyler	2	6,958	1,935	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2007 Production:	6,958	1,935				
<b>Kinyon Coulee South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>92,151</b>
				Statewide.			
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>633,456</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,888</b>
Swift	7	1,217	10,636	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2007 Production:	1,217	10,636				
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,728,579</b>
Eagle	10	0	41,191	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	2	0	1,895				
Claggett, Eagle, Telegraph Creek	1	0	1,423				
Eagle, Claggett, Virgelle	2	0	4,158				
Eagle, Telegraph Creek	1	0	2,312				
	2007 Production:	0	50,979				
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
<b>Lake Francis</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,100,720</b>
Bow Island	22	0	353,097	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2007 Production:	0	353,097				
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>		
				Statewide.			
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>731,229</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>368,644</b>
Red River	1	53,956	33,135	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2007 Production:	53,956	33,135				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>	
				Statewide.		
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>723,194</b>	<b>Post-1986 Gas Production (MCF): 163,832</b>
Red River	3	30,091	12,059	Single Red River Formation Spacing Unit (Order 75-96).		
	2007 Production:	30,091	12,059			
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>	
				Single Red River spacing unit (Order 101-84).		
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>835,012</b>	<b>Post-1986 Gas Production (MCF): 911,564</b>
Madison	10	16,902	9,959	Statewide.		
Sun River Dolomite	1	401	0			
	2007 Production:	17,303	9,959			
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,361,522</b>	<b>Post-1986 Gas Production (MCF): 2,144,356</b>
Red River	7	107,397	219,952	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).		
Stonewall, Red River	1	4,665	1,331			
	2007 Production:	112,062	221,283			
<b>Laredo</b>				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).		
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>	
				Single Red River Fm. Spacing unit.		
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>	
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).		
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>692,190</b>	<b>Post-1986 Gas Production (MCF): 111,875</b>
Muddy	2	1,946	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).		
	2007 Production:	1,946	0			
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>	<b>Post-1986 Gas Production (MCF): 3,316,365</b>
Bow Island	37	0	87,002	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).		
	2007 Production:	0	87,002			
<b>Leroy</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>5,993,519</b>
Eagle	16	0	188,795	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).		
Judith River, Eagle	1	0	25,294			
	2007 Production:	0	214,089			
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>	
				Statewide.		
<b>Liscom Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>2,765,706</b>
Shannon	3	0	79,839	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).		
	2007 Production:	0	79,839			
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Little Basin</b>				<b>Post-1986 Gas Production (MCF): 465,325</b> 640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls): 17,019,971</b> <b>Post-1986 Gas Production (MCF): 514,418</b>
Siluro-Ordovician	35	234,333	17,053	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).
2007 Production:		234,333	17,053	
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls): 7,837,783</b> <b>Post-1986 Gas Production (MCF): 893,102</b>
Siluro-Ordovician	18	119,202	196,414	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).
Red River	6	22,714	4,753	
2007 Production:		141,916	201,167	
<b>Little Creek</b>				<b>Post-1986 Gas Production (MCF): 462,770</b>
Eagle	3	0	9,708	Statewide.
2007 Production:		0	9,708	
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls): 58,500</b> 10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).
<b>Little Rock</b>				<b>Post-1986 Gas Production (MCF): 2,170,694</b>
Blackleaf	2	0	6,569	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).
Bow Island	1	0	5,754	
Lander	5	0	15,809	
Bow Island, Blackleaf	8	0	41,173	
2007 Production:		0	69,305	
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbls): 3,939,693</b> <b>Post-1986 Gas Production (MCF): 219,463</b>
Tyler	3	6,316	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).
2007 Production:		6,316	0	
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbls): 1,534,051</b> <b>Post-1986 Gas Production (MCF): 110,657</b>
Tyler	4	14,598	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).
2007 Production:		14,598	0	
<b>Lobo</b>				<b>Cumulative Oil Production (Bbls): 260,135</b> <b>Post-1986 Gas Production (MCF): 182,091</b> Statewide.
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbls): 399,880</b>
Tensleep	1	294	0	Statewide.
2007 Production:		294	0	
<b>Lohman</b>				<b>Post-1986 Gas Production (MCF): 2,325,658</b>
Eagle	2	0	18,725	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).
2007 Production:		0	18,725	
<b>Lohman Area</b>				<b>Post-1986 Gas Production (MCF): 1,327,534</b>
Niobrara	1	0	711	Statewide.
2007 Production:		0	711	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>962,943</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>423,052</b>
Madison	1	2,575	4,537	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Red River	1	4,858	8,472				
	2007 Production:	7,433	13,009				
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,903</b>	Statewide.	
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,635,016</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,026,941</b>
Madison	1	6,645	206	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93).			
Mission Canyon	1	3,176	206	Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Interlake	2	19,240	8,075				
Red River	2	11,115	3,076				
Red River, Interlake	2	24,319	12,002				
	2007 Production:	64,495	23,565				
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,029</b>	Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,556</b>	Statewide.	
Charles	1	1,154	0				
	2007 Production:	1,154	0				
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>981,887</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>18,770</b>
Nisku	2	13,430	4,008	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2007 Production:	13,430	4,008				
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,222,514</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,439,492</b>
Lodgepole	2	3,854	2,748	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).			
Siluro-Ordovician	50	806,166	235,674				
Red River	2	8,780	2,864				
	2007 Production:	818,800	241,286				
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,633,165</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,802,059</b>
Red River	58	2,211,707	486,934	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).			
	2007 Production:	2,211,707	486,934				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Loring</b>				<b>Post-1986 Gas Production (MCF): 31,876,930</b>
Bowdoin	57	0	257,099	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	21	0	79,375	
Bowdoin, Greenhorn, Phillips, Niobrara	11	0	131,653	
Bowdoin, Greenhorn, Niobrara	11	0	182,546	
Niobrara, Greenhorn, Phillips	10	0	32,804	
Bowdoin, Greenhorn	15	0	103,107	
Bowdoin, Greenhorn, Phillips	31	0	280,128	
Bowdoin, Greenhorn	2	0	5,515	
Greenhorn-Phillips	2	0	14,834	
Niobrara, Greenhorn	1	0	52,403	
Bowdoin, Phillips	148	0	728,450	
Phillips, Martin	1	0	188	
Bowdoin, Niobrara	3	0	16,451	
Bowdoin, Phillips, Niobrara	13	0	124,053	
2007 Production:		0	2,008,606	
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF): 15,811,684</b>
Bowdoin	14	0	59,862	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	2	0	10,379	
Judith River	1	0	3,509	
Phillips	9	0	25,869	
Bowdoin, Greenhorn, Phillips, Niobrara	13	0	101,305	
Bowdoin, Greenhorn, Niobrara	4	0	31,627	
Niobrara, Greenhorn, Phillips	5	0	38,513	
Bowdoin, Greenhorn	2	0	12,692	
Bowdoin, Greenhorn, Phillips	39	0	241,092	
Eagle, Niobrara, Greenhorn	1	0	4,885	
Greenhorn-Phillips	5	0	26,799	
Bowdoin, Phillips	49	0	313,112	
Bowdoin, Phillips, Niobrara	2	0	16,950	
2007 Production:		0	886,594	
<b>Loring, West</b>				
Bowdoin	6	0	30,282	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	1	0	3,880	
Bowdoin, Martin	2	0	998	
Bowdoin, Greenhorn, Phillips	1	0	6,518	
Bowdoin, Phillips	5	0	24,965	
2007 Production:		0	66,643	
<b>Lost Creek</b>			<b>Cumulative Oil Production (Bbls): 1,534</b>	
			Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>625,700</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>76,789</b>
Mission Canyon	6	112,866	24,267	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	4,076	0				
2007 Production:		116,942	24,267				
<b>Lowell, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>265,686</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>52,459</b>
Red River	1	9,127	2,454	Single Red River Formation spacing unit (Order 29-98).			
2007 Production:		9,127	2,454				
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,766,073</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,205,975</b>
Charles	23	54,906	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	10,963	0				
Mission Canyon	4	6,798	0				
Ratcliffe	5	16,908	10,068				
2007 Production:		89,575	10,068				
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,737</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,734</b>
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,812</b>		
				Statewide.			
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,450</b>		
				Statewide.			
<b>Marias River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,794,700</b>
Bow Island	13	0	22,770	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2007 Production:		0	22,770				
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,012,330</b>		
Cat Creek, First	2	3,004	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
Amsden	1	1,182	0				
2007 Production:		4,186	0				
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,923</b>		
				Statewide.			
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>313,357</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>88,601</b>
Ratcliffe	1	4,503	3,806	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
2007 Production:		4,503	3,806				
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>179,752</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>50,042</b>
Red River	1	10,188	1,826	Statewide.			
2007 Production:		10,188	1,826				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>	
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).		
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>	<b>Post-1986 Gas Production (MCF): 16,087</b>
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).		
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>96,775</b>	<b>Post-1986 Gas Production (MCF): 24,858</b>
Red River	2	7,396	0	Statewide.		
	2007 Production:	7,396	0			
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,410</b>	
Sunburst	2	201	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).		
	2007 Production:	201	0			
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,244,326</b>	<b>Post-1986 Gas Production (MCF): 1,887,299</b>
Ratcliffe	2	2,869	3,454	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).		
Duperow	1	4,660	5,077			
Gunton	2	3,563	6,705			
Red River	3	27,742	18,803			
	2007 Production:	38,834	34,039			
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>219,982</b>	<b>Post-1986 Gas Production (MCF): 193,251</b>
Red River	1	8,074	4,326	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).		
	2007 Production:	8,074	4,326			
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,384,772</b>	
Tyler	2	4,303	0	Statewide.		
	2007 Production:	4,303	0			
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>784,447</b>	<b>Post-1986 Gas Production (MCF): 285,304</b>
Tyler	5	12,461	6,601	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).		
	2007 Production:	12,461	6,601			
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>	
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).		
<b>Middle Butte</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>822,578</b>
Second White Specks	1	0	1,289	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).		
Blackleaf	1	0	11,024			
Bow Island	3	0	19,822			
	2007 Production:	0	32,135			
<b>Midfork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>976,893</b>	<b>Post-1986 Gas Production (MCF): 245,942</b>
Charles	8	22,922	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).		
Lodgepole	1	-121	0			
Nisku	1	4,654	0			
Charles, Nisku	1	5,047	0			
	2007 Production:	32,502	0			



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Milk River</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>182,279</b>	
Phillips	10	0	41,536	Single 160-acre spacing unit for Phillips gas production (Order 12-98).		
Bowdoin, Phillips	2	0	2,806			
2007 Production:		0	44,342			
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,656</b>	
				Statewide.		
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>291,518</b>	
Blackleaf	1	0	3,095	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).	<b>Post-1986 Gas Production (MCF):</b>	<b>2,564,365</b>
Bow Island	12	0	28,084			
Sunburst	6	111,506	72,990			
Bow Island, Dakota	1	0	5,688			
Sawtooth, Madison	2	0	142,917			
Swift, Sunburst	1	0	246			
2007 Production:		111,506	253,020			
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>437,188</b>	
				<b>Post-1986 Gas Production (MCF):</b> <b>103,811</b>		
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).		
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,926,736</b>	
Madison	8	35,656	10,383	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).	<b>Post-1986 Gas Production (MCF):</b>	<b>5,141,415</b>
Mission Canyon	4	13,091	7,737			
Duperow	1	14,693	20,569			
Red River	1	11,077	7,146			
Stony Mountain	1	6,627	6,075			
Stonewall	1	10,729	6,910			
Madison, Ordovician	1	4,912	2,800			
Ratcliffe, Mission Canyon	2	3,544	0			
Red River, Stony Mountain	3	41,168	33,080			
2007 Production:		141,497	94,700			
<b>Mona</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,699</b>	
Red River	1	1,838	10,977	Statewide.		
2007 Production:		1,838	10,977			
<b>Monarch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,306,916</b>	
Siluro-Ordovician	22	162,963	54,900	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).	<b>Post-1986 Gas Production (MCF):</b>	<b>901,758</b>
Red River	7	55,069	4,392			
2007 Production:		218,032	59,292			
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>484,213</b>	
Greybull	3	1,851	0	Spacing waived. Future development requires administrative approval (Order 27-62).		
Mosser Sand	19	11,476	0			
2007 Production:		13,327	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Mt. Lilly</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>829,257</b>
Bow Island	1	0	3,305	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	1	0	68,554		
Bow Island, Dakota	1	0	35,388		
2007 Production:		0	107,247		
<b>Mud Creek</b>				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>45,024</b>
Tyler	1	479	0	Statewide.	
2007 Production:		479	0		
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,276,340</b>
Ratcliffe	2	8,584	4,225	<b>Post-1986 Gas Production (MCF):</b>	<b>823,445</b>
Bakken	3	7,546	9,188	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).	
Red River	1	8,301	4,577		
Ratcliffe, Mission Canyon	1	5,559	0		
2007 Production:		29,990	17,990		
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>685,325</b>
Red River	2	17,141	16,481	<b>Post-1986 Gas Production (MCF):</b>	<b>577,388</b>
2007 Production:		17,141	16,481	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepigosis and commingling (Order 98-97).	
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>249,033</b>
Mission Canyon	1	8,921	0	<b>Post-1986 Gas Production (MCF):</b>	<b>121,663</b>
2007 Production:		8,921	0	Statewide. Second well in quarter section authorized (Order 37-93).	
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>80,509</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>39,979</b>
				Statewide.	
<b>Nohly</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,416,065</b>
Madison	6	45,797	53,770	<b>Post-1986 Gas Production (MCF):</b>	<b>4,933,162</b>
Mission Canyon	1	2,550	1,427	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).	
Ratcliffe	3	8,779	10,403		
Bakken	1	1,084	2,363		
Nisku	1	5,367	8,731		
Red River	2	16,467	8,393		
Ratcliffe, Mission Canyon	3	21,661	34,822		
2007 Production:		101,705	119,909		
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,482</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>16,524</b>
				Single designated 320-acre spacing unit (Order 35-83).	
<b>North Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>648,611</b>
Madison	1	1,289	0	<b>Post-1986 Gas Production (MCF):</b>	<b>198,711</b>
Mission Canyon	1	3,076	4,172	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).	
2007 Production:		4,365	4,172		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>O'Briens Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>		<b>3,633,832</b>	
Second White Specks	2	0	16,851	Statewide.			
Blackleaf	1	0	1,212				
Bow Island	9	0	64,035				
Spike Zone, Blackleaf Fm.	1	0	29,165				
Bow Island, Blackleaf	1	0	14,449				
2007 Production:		0	125,712				
<b>Old Shelby</b>				<b>Post-1986 Gas Production (MCF):</b>		<b>16,811,341</b>	
Bow Island	9	0	33,255	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	53	0	129,810				
Swift	30	0	122,391				
Bow Island, Sunburst, Swift	2	0	6,191				
Bow Island, Swift	2	0	9,417				
Swift, Sunburst	11	0	75,909				
2007 Production:		0	376,973				
<b>Olje</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>279,792</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>943,778</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,399</b>
Ratcliffe	1	4,100	1,845	Statewide.			
2007 Production:		4,100	1,845				
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>384,197</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>140,214</b>
Mission Canyon	1	7,561	2,422	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
2007 Production:		7,561	2,422				
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,310,430</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>491,109</b>
Nisku	2	45,737	38,262	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Winnipegosis	1	24,273	2,408				
Mission Canyon, Bakken	1	591	0				
Nisku, Bakken	1	8,959	0				
2007 Production:		79,560	40,670				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,084</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
Red River	1	993	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2007 Production:	993	0				
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,187,503</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,040</b>
Winnipegosis	1	24,762	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2007 Production:	24,762	0				
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,911</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>647,211</b>
Red River	2	24,953	42,033	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2007 Production:	24,953	42,033				
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>741,278</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>552,749</b>
Ratcliffe	1	3,261	3,178	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	10,526	9,478				
	2007 Production:	13,787	12,656				
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,500,240</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>65,356</b>
Nisku	7	77,596	0	Statewide.			
	2007 Production:	77,596	0				
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>		
				Statewide.			
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,879,206</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,503,136</b>
Mission Canyon	1	3,424	282	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	170	2,166,429	3,191,733				
Red River	1	23,964	1,080				
	2007 Production:	2,193,817	3,193,095				
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>351,269</b>
Sunburst	2	0	9,278	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
	2007 Production:	0	9,278				
<b>Phantom, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>536,505</b>
Sunburst	2	0	17,120	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
	2007 Production:	0	17,120				
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>124,588,158</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,358,035</b>
Madison	1	3,593	354	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	128	1,067,308	350,320				
Red River	1	5,738	1,158				
	2007 Production:	1,076,639	351,832				
<b>Pine Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,613,333</b>
Eagle	37	0	321,360	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	22	0	87,899				
	2007 Production:	0	409,259				
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>	Statewide.	
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.			
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>	Statewide.	
<b>Plevna</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>179,022</b>
Eagle	2	0	23,479	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
	2007 Production:	0	23,479				
<b>Plevna, South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>580,626</b>
Eagle	8	0	49,330	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
	2007 Production:	0	49,330				
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>	Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>733,401</b>
Bow Island	8	0	22,241	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
	2007 Production:	0	22,241				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls): 28,922,795      Post-1986 Gas Production (MCF): 171</b>
Madison	229	149,783	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	10	4,727	0	
2007 Production:		154,510	0	
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls): 131,953</b>
Madison	1	1,050	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	5	1,175	0	
2007 Production:		2,225	0	
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls): 47,283,746</b>
Heath	2	11,416	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Charles	4	6,958	0	
Madison	24	46,828	0	
2007 Production:		65,202	0	
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls): 4,902,777      Post-1986 Gas Production (MCF): 1,165,708</b>
Charles	18	63,153	10,800	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	1,559	0	
2007 Production:		64,712	10,800	
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls): 162,546</b>
				Statewide.
<b>Potter</b>				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,518,687</b>
Blackleaf	1	0	14,753	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Bow Island	6	0	16,186				
Dakota	1	0	2,823				
Sunburst	8	0	20,855				
Swift	10	0	38,751				
Bow Island, Dakota, Sunburst	10	0	26,497				
Bow Island, Sunburst, Swift	11	0	68,616				
Bow Island, Dakota, Swift	7	0	27,948				
Bow Island, Dakota	10	0	19,593				
Bow Island, Dakota, Sunburst, Swift	18	0	46,703				
Bow Island, Sunburst	24	0	95,562				
Bow Island, Swift	11	0	51,249				
Bow Island, Dakota, Kootenai, Sunburst	1	0	22,381				
Bow Island, Dakota, Kootenai, Swift	1	0	2,585				
Dakota, Sunburst, Swift	1	0	3,094				
Sunburst, Dakota	3	0	5,580				
Swift, Sunburst	2	0	9,256				
2007 Production:		0	472,432				
<b>Prairie Dell, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>901,659</b>
Swift	2	0	3,339	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	5,031				
Bow Island, Dakota	1	0	4,291				
Bow Island, Dakota, Sunburst, Swift	1	0	162				
Bow Island, Sunburst	2	0	1,375				
Bow Island, Swift	2	0	4,851				
Bow Island, Dakota, Kootenai, Sunburst	2	0	1,145				
2007 Production:		0	20,194				
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,226</b>		
				Statewide.			
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,917</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>71</b>
Sunburst	1	249	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
2007 Production:		249	0				
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>490,237</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,819</b>
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
<b>Pumpkin Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,079</b>
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,378,259</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,490,195</b>
Madison	1	1,872	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	16,785	12,104				
Bakken	1	1,833	3,264				
Duperow	1	8,245	206				
Red River	2	18,824	6,494				
Stonewall	1	20,867	12,118				
Mission Canyon, Bakken	1	2,148	1,755				
Ratcliffe, Mission Canyon	1	1,699	0				
	2007 Production:	72,273	35,941				
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,102,185</b>		
Bowes Member	2	14,889	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	15	78,820	0				
	2007 Production:	93,709	0				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>258,288</b>		
Bowes Member	2	4,124	0	Statewide.			
Sawtooth	2	10,833	0				
	2007 Production:	14,957	0				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,809,026</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	2	716	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2007 Production:	716	0				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>677,833</b>		
Tyler	6	6,109	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2007 Production:	6,109	0				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,375</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
				Single 160-acre Red River spacing unit (Order 69-82).			
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>193,405</b>
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,811,185</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>89,023</b>
Tyler	6	20,472	847	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2007 Production:	20,472	847				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,403</b>		
				Statewide.			
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>730,605</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>96,938</b>
Cat Creek, First	3	4,515	3,936	Statewide.			
Cat Creek, Second	2	964	0				
Amsden	2	290	0				
	2007 Production:	5,769	3,936				



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,024</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,666</b>
				Statewide.			
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,698,652</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,964,230</b>
Duperow	1	101	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	3	3,054	167				
Winnipegosis	1	12,566	5,445				
Red River	1	5,778	6,363				
2007 Production:		21,499	11,975				
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,295</b>
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,476,666</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,167,310</b>
Blackleaf	1	0	2,427	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	53	69,685	92,202				
2007 Production:		69,685	94,629				
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,795,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>426,328</b>
Madison	5	14,982	2,043	Statewide.			
Ratcliffe	4	56,877	10,712				
2007 Production:		71,859	12,755				
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,111,457</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	6	7,079	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	855	0				
Madison	7	8,145	0				
Cut Bank, Madison	19	27,412	0				
2007 Production:		43,491	0				
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
<b>Red Rock</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>41,318,575</b>
Eagle	68	0	2,303,686	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	2	0	118,617				
Niobrara	13	0	266,398				
2007 Production:		0	2,688,701				
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160,993</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>45,314</b>
Bakken	1	20,844	12,738	Statewide.			
Winnipegosis	1	205	1,352				
Red River	1	123	778				
2007 Production:		21,172	14,868				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>375,837</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>148,109</b>
Dawson Bay	1	4,221	2,339	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	1,437	787				
	2007 Production:	5,658	3,126				
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>480,442</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141</b>
Winnipegosis	1	3,976	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
	2007 Production:	3,976	0				
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>312,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>151,649</b>
				Statewide.			
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>561,798</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,000</b>
Red River	1	14,734	0	Statewide.			
	2007 Production:	14,734	0				
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,222,453</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>502,618</b>
Red River	3	14,980	15,615	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2007 Production:	14,980	15,615				
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>225,658</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,749</b>
Interlake	1	836	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2007 Production:	836	0				
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,929</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>99,027</b>
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
<b>Richey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,030,121</b>		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,386</b>		
				Statewide.			
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,903,189</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,600</b>
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,062</b>		
				Statewide.			
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,735,089</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,373,919</b>
Madison	1	1,073	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90).Red River spacing unit (Order 233-04).			
Mission Canyon	7	21,222	7,935				
Ratcliffe	2	5,998	3,984				
Duperow	3	10,781	8,419				
Red River	6	89,559	288,908				
Ratcliffe, Mission Canyon	1	3,777	0				
	2007 Production:	132,410	309,246				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>436,651</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>250,915</b>
Madison	1	6,268	7,864	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	5,778	0				
	2007 Production:	12,046	7,864				
<b>Rip Rap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,113,990</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>425,593</b>
Ratcliffe	5	29,331	13,270	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2007 Production:	29,331	13,270				
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,733</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>191,311</b>
				Statewide.			
<b>Rocky Boy Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,176,064</b>
Eagle	19	0	599,582	Statewide.			
	2007 Production:	0	599,582				
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>659,432</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>318,957</b>
Red River	1	6,921	5,086	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2007 Production:	6,921	5,086				
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,556</b>		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>592,840</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,975</b>
Tyler	3	4,763	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2007 Production:	4,763	0				
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				aka Duncan Creek			
<b>Rough Ridge</b>							
				Statewide.			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>398,593</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,671</b>
Dawson Bay	1	2,398	0	Statewide.			
	2007 Production:	2,398	0				
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>		
				Statewide.			
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>30,175</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,156,278</b>
Eagle	7	0	31,848	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	689	21,236				
	2007 Production:	689	53,084				
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>998,916</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>321,206</b>
Ratcliffe	1	10,251	13,024	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	8,251	3,623				
2007 Production:		18,502	16,647				
<b>Sage Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,901,398</b>
Second White Specks	9	0	44,376	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	499				
Bow Island	1	0	8,482				
2007 Production:		0	53,357				
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251,125</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>68,568</b>
Nisku	2	3,569	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Red River	2	7,829	276				
2007 Production:		11,398	276				
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>339,578</b>		
Ratcliffe	1	12,485	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).			
2007 Production:		12,485	0				
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,408,953</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
Charles	2	1,834	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2007 Production:		1,834	0				
<b>Sandwich</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,744</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
McGowan Zone	1	209	0	Statewide.			
2007 Production:		209	0				
<b>Sawtooth Mountain</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>24,652,112</b>
Eagle	80	0	2,187,955	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	10	0	40,620				
Judith River, Eagle	1	0	2,919				
2007 Production:		0	2,231,494				
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,916</b>		
				Statewide.			
<b>Sears Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>249,454</b>
Dakota	1	0	26,283	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).			
2007 Production:		0	26,283				
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,459,900</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>372,813</b>
Duperow	1	1,261	2,327	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).			
2007 Production:		1,261	2,327				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,806</b>	
Madison	2	1,135	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).		
	2007 Production:	1,135	0			
<b>Shepherd</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,942</b>	
				Statewide.		
<b>Shelby Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251</b>	<b>Post-1986 Gas Production (MCF): 243,210</b>
Sunburst	1	0	7,296	Statewide.		
	2007 Production:	0	7,296			
<b>Shelby, East</b>						<b>Post-1986 Gas Production (MCF): 755,858</b>
Bow Island	1	0	3,904	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91).		
Burwash	1	0	555	Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).		
Sunburst	3	0	34,730			
	2007 Production:	0	39,189			
<b>Sherard</b>						<b>Post-1986 Gas Production (MCF): 970,510</b>
Eagle	10	0	79,539	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).		
	2007 Production:	0	79,539			
<b>Sherard, Area</b>						<b>Post-1986 Gas Production (MCF): 32,293,491</b>
Eagle	86	0	2,064,338	Statewide, numerous exceptions.		
Judith River	11	0	89,662			
Judith River, Eagle	6	0	101,053			
	2007 Production:	0	2,255,053			
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,950</b>	
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).		
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,119,268</b>	<b>Post-1986 Gas Production (MCF): 217,952</b>
Ratcliffe	9	56,128	26,767	Statewide.		
	2007 Production:	56,128	26,767			
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,675</b>	<b>Post-1986 Gas Production (MCF): 1,200</b>
Ratcliffe	1	3,002	1,200	320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).		
	2007 Production:	3,002	1,200			
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,671,983</b>	<b>Post-1986 Gas Production (MCF): 745,037</b>
Madison	4	8,587	3,662	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).		
Ratcliffe	3	8,491	3,682			
	2007 Production:	17,078	7,344			
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>635,208</b>	<b>Post-1986 Gas Production (MCF): 93,576</b>
Madison	1	1,579	0	Statewide.		
Mission Canyon	1	1,900	0			
	2007 Production:	3,479	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Signal Butte</b>					
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls):</b> 373,992	<b>Post-1986 Gas Production (MCF):</b> 82,327
				Single spacing unit for production from Winnipegosis (Order 78-84).	
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls):</b> 5,631,785	<b>Post-1986 Gas Production (MCF):</b> 2,009,814
Interlake	4	27,594	20,271	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).	
Putnam Member	1	7,430	8,346		
Red River	7	53,058	46,333		
Stonewall	3	38,581	26,927		
2007 Production:		126,663	101,877		
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b> 89,267	<b>Post-1986 Gas Production (MCF):</b> 895
				Statewide.	
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b> 1,886,052	<b>Post-1986 Gas Production (MCF):</b> 820,627
Red River	2	7,929	14,667	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).	
2007 Production:		7,929	14,667		
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b> 5,973,492	<b>Post-1986 Gas Production (MCF):</b> 2,290,967
Madison	1	3,195	1,309	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).	
Ratcliffe	3	14,323	4,437		
Nisku	4	98,220	54,961		
Interlake	2	11,420	5,619		
Red River	2	15,424	10,448		
Red River, Nisku	1	2,450	2,718		
2007 Production:		145,032	79,492		
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b> 363,808	<b>Post-1986 Gas Production (MCF):</b> 173,101
Red River	2	6,000	1,379	Statewide.	
2007 Production:		6,000	1,379		
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b> 437,245	<b>Post-1986 Gas Production (MCF):</b> 298,741
Red River	3	23,899	15,772	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).	
2007 Production:		23,899	15,772		
<b>Sixshooter Dome</b>					<b>Post-1986 Gas Production (MCF):</b> 2,621,745
Eagle	3	0	5,390	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).	
Lakota	3	0	55,586		
Big Elk, Lakota	1	0	8,213		
2007 Production:		0	69,189		
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls):</b> 100,305	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,851</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>119,446</b>
Winnipegosis	1	3,691	3,414	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Gunton	1	2,414	3,744				
Red River	1	2,425	3,414				
	2007 Production:	8,530	10,572				
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,861</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>787,214</b>
Bow Island	12	0	35,444	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
	2007 Production:	0	35,444				
<b>Snow Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>23,919</b>
				Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,938</b>		
				Statewide.			
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>477,620</b>		
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).			
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,250,358</b>		
Tensleep	9	2,190	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).			
Amsden	1	700	0				
Madison	18	25,681	0				
Madison, Amsden	6	9,667	0				
Tensleep, Amsden	1	859	0				
	2007 Production:	39,097	0				
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>258,214</b>		
Tensleep	3	5,388	0	Statewide.			
	2007 Production:	5,388	0				
<b>Soberup Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,809</b>
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).			
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,232,514</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>286,779</b>
Mission Canyon	1	3,160	2,381	Statewide.			
Red River	1	9,808	4,847				
	2007 Production:	12,968	7,228				
<b>Spring Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>334,832</b>
Niobrara	1	0	3,269	Statewide.			
Second White Specks	2	0	1,368				
	2007 Production:	0	4,637				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,848,059</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>523,174</b>	
Bakken	2	9,517	4,178	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).				
Dawson Bay	1	11,612	1,971					
Red River	1	10,065	11,630					
	2007 Production:	31,194	17,779					
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>51,074</b>	
				Single designated Red River Fm. spacing unit (Order 81-81).				
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>96,775</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>73,014</b>	
Bakken	1	1,593	1,715	Single 160-acre Duperow spacing unit (Order 42-82).				
	2007 Production:	1,593	1,715					
<b>St. Joe Road</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>202</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>13,373,361</b>	
Eagle	7	0	92,250					
Judith River	10	0	446,022					
Niobrara	81	0	3,457,401					
Eagle, Niobrara	3	0	11,889					
	2007 Production:	0	4,007,562					
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>431,702</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>324,574</b>	
Red River	1	3,469	5,935	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).				
	2007 Production:	3,469	5,935					
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>			
				Single Nisku Fm. spacing unit (Order 29-82).				
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,425,348</b>			
Tyler	8	11,449	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).				
	2007 Production:	11,449	0					
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).				
<b>Strawberry Creek Area</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>655,007</b>
Bow Island	1	0	13	Statewide.				
Burwash	1	0	14,296					
	2007 Production:	0	14,309					
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>218,640</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,789</b>	
Tyler	1	5	0	Statewide.				
	2007 Production:	5	0					
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,747,436</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,155</b>	
Amsden	2	1,921	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).				
Tyler	42	110,342	0					
Heath	1	33	0					
	2007 Production:	112,296	0					



Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>
				Single Red River Formation spacing unit (Order 11-97).	
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).	
<b>Swanson Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,918,365</b>
Phillips	68	0	199,350	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).	
Greenhorn-Phillips	5	0	7,622		
Bowdoin, Phillips	2	0	4,019		
2007 Production:		0	210,991		
<b>Sweetgrass</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).	
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,555,183</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>393,941</b>
Ratcliffe	5	22,686	12,623	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).	
Duperow	1	8,541	3,560		
Nisku	2	7,067	2,451		
Winnipegosis	1	7,130	3,476		
2007 Production:		45,424	22,110		
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,191</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>246,990</b>
Eagle	6	0	29,426	Statewide.	
Sawtooth	2	89	0		
2007 Production:		89	29,426		
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>769,681</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>385,603</b>
Bakken	2	15,958	15,420	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).	
Red River	1	10,789	9,182		
2007 Production:		26,747	24,602		
<b>Three Mile</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,796,822</b>
Eagle	3	0	37,846	Statewide.	
2007 Production:		0	37,846		
<b>Tiber</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>43,308</b>
Bow Island	2	0	1,967	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).	
2007 Production:		0	1,967		
<b>Tiber, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,034,873</b>
Bow Island	12	0	43,997	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).	
2007 Production:		0	43,997		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Tiger Ridge</b>				<b>Post-1986 Gas Production (MCF): 280,390,886</b>	
Eagle	592	0	10,499,913	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.	
Judith River	14	0	74,173		
Niobrara	1	0	7,320		
Judith River, Eagle	3	0	13,714		
	2007 Production:	0	10,595,120		
<b>Tiger Ridge, North</b>				<b>Post-1986 Gas Production (MCF): 19,382</b>	
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).	
<b>Timber Creek</b>				<b>Post-1986 Gas Production (MCF): 7,003</b>	
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).	
<b>Timber Creek, West</b>				<b>Post-1986 Gas Production (MCF): 383,220</b>	
Sunburst	1	0	211	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).	
	2007 Production:	0	211		
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls): 119,472</b>	<b>Post-1986 Gas Production (MCF): 1,335</b>
Tyler	3	5,110	0	Statewide.	
	2007 Production:	5,110	0		
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls): 126,246</b>	<b>Post-1986 Gas Production (MCF): 2,219</b>
				Statewide. Water injection into lower Tyler Formation (Order 57-82).	
<b>Trail Creek</b>				<b>Post-1986 Gas Production (MCF): 1,971,302</b>	
Bow Island	5	0	26,221	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	8,897		
Swift, Sunburst	1	0	11,454		
	2007 Production:	0	46,572		
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls): 8,525,063</b>	<b>Post-1986 Gas Production (MCF): 228,060</b>
Nisku	2	8,541	4,533	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
	2007 Production:	8,541	4,533		
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls): 2,056,293</b>	<b>Post-1986 Gas Production (MCF): 66,934</b>
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls): 1,070,967</b>	
Nisku	1	4,439	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
	2007 Production:	4,439	0		
<b>Two Forks</b>				Statewide.	
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls): 10,249</b>	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>408,140</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>878,764</b>
Bakken	1	2,408	0	Statewide.			
Red River	1	7,318	4,736				
	2007 Production:	9,726	4,736				
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>965,945</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,523,558</b>
Bow Island	4	0	35,699	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).			
Swift	19	17,940	9,084				
Sawtooth	2	0	161,008				
	2007 Production:	17,940	205,791				
<b>Valier</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).			
<b>Vandalia</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>644,035</b>
Bowdoin	9	0	50,594	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).			
Eagle	1	0	2,853				
	2007 Production:	0	53,447				
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,896,803</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,863,656</b>
Madison	4	6,041	1,508	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	3	7,957	2,681				
Silurian Undifferentiated	1	2,535	108				
Red River	1	13,197	20,598				
Stonewall	1	4,033	6,669				
Madison, Bakken	1	6,807	5,156				
Mission Canyon, Bakken	2	10,861	8,626				
Ratcliffe, Mission Canyon	1	4,700	2,790				
Stonewall, Red River	1	15,088	7,830				
	2007 Production:	71,219	55,966				
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>		
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).			
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>		
				Field delineation vacated (Order 8-84).			
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,391,451</b>		
Nisku	4	62,846	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).			
	2007 Production:	62,846	0				
<b>Waddle Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>396</b>
Anderson, Canyon, Cook	1	0	396	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).			
	2007 Production:	0	396				
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>
				Single 320-acre designated spacing unit (Order 2-83).	
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,205,692</b>
Nisku	3	4,062	1,915	<b>Post-1986 Gas Production (MCF):</b>	<b>853,244</b>
Red River	2	18,675	4,925	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River, Winnipegosis	1	3,173	0		
	2007 Production:	25,910	6,840		
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,408,538</b>
Red River	7	191,789	228,551	<b>Post-1986 Gas Production (MCF):</b>	<b>607,532</b>
	2007 Production:	191,789	228,551	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).	
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>653,526</b>
Amsden	1	2,057	0	<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
	2007 Production:	2,057	0	Statewide.	
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>343,991</b>
Bow Island	3	0	20,083	<b>Post-1986 Gas Production (MCF):</b>	<b>545,849</b>
Sunburst	3	718	6,146	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
Sawtooth, Madison	1	0	16,476		
	2007 Production:	718	42,705		
<b>West Butte Shallow Gas</b>					<b>Post-1986 Gas Production (MCF):</b>
Bow Island	2	0	4,471	<b>255,517</b>	
	2007 Production:	0	4,471	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,671</b>
				Statewide.	
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>251,522</b>
Eagle	6	0	48,131	<b>Post-1986 Gas Production (MCF):</b>	<b>229,612</b>
Sawtooth	3	7,511	0	Statewide.	
	2007 Production:	7,511	48,131		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Whitewater</b>				<b>Post-1986 Gas Production (MCF): 43,754,206</b>	
Niobrara	9	0	24,039	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).	
Phillips	139	0	680,597		
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	24,236		
Niobrara, Greenhorn, Phillips	13	0	46,325		
Bowdoin, Greenhorn	1	0	12,117		
Bowdoin, Greenhorn, Phillips	1	0	384		
Greenhorn-Phillips	3	0	3,620		
Bowdoin, Phillips	5	0	17,725		
Phillips, Niobrara	182	0	1,214,562		
Bowdoin, Niobrara	1	0	2,846		
Bowdoin, Phillips, Niobrara	11	0	111,162		
2007 Production:		0	2,137,613		
<b>Whitewater, East</b>				<b>Post-1986 Gas Production (MCF): 6,152,752</b>	
Greenhorn	1	0	1,260	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).	
Martin Sandstone	1	0	889		
Phillips	36	0	183,061		
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	173		
Bowdoin, Greenhorn, Phillips	2	0	10,355		
Phillips, Niobrara	2	0	2,079		
Bowdoin, Phillips, Niobrara	1	0	11,171		
2007 Production:		0	208,988		
<b>Whitlash</b>				<b>Cumulative Oil Production (Bbls): 5,845,366</b>	<b>Post-1986 Gas Production (MCF): 11,243,455</b>
Bow Island	32	995	310,963	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).	
Dakota	3	0	19,255		
Sunburst	4	0	62,897		
Spike Zone, Blackleaf Fm.	1	0	14,806		
Swift	29	9,327	72,114		
Bow Island, Dakota	2	0	11,191		
Bow Island, Dakota, Kootenai	1	0	10,309		
Bow Island, Blackleaf	1	0	21,933		
Bow Island, Sunburst	1	0	365		
Bow Island, Swift	1	0	32,528		
Spike, Bow Island, Sunburst	1	0	5,884		
Swift, Sunburst	24	19,967	14,446		
2007 Production:		30,289	576,691		
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls): 132,288</b>	<b>Post-1986 Gas Production (MCF): 326,876</b>
Sunburst	2	0	7,745	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).	
Swift, Sunburst	3	2,684	0		
2007 Production:		2,684	7,745		
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls): 23,580</b>	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Wild Horse</b>				<b>Post-1986 Gas Production (MCF):</b>		<b>230</b>
				Statewide.		
<b>Williams</b>				<b>Post-1986 Gas Production (MCF):</b>		<b>1,869,201</b>
Bow Island	18	0	77,985	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).		
	2007 Production:	0	77,985			
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>447,661</b>
Tyler	3	4,396	0	Statewide. Pilot waterflood (Order 19-72).		
	2007 Production:	4,396	0			
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>72,185</b>
Bow Island	7	0	18,948	<b>Post-1986 Gas Production (MCF):</b>		<b>993,428</b>
Burwash	2	683	0	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).		
	2007 Production:	683	18,948			
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>3,501</b>
Sunburst	2	154	122,638	Statewide.		
Bow Island, Sunburst	1	0	10,258			
	2007 Production:	154	132,896			
<b>Willow Ridge, West</b>				<b>Post-1986 Gas Production (MCF):</b>		<b>225,278</b>
Bow Island	2	0	1,392	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).		
	2007 Production:	0	1,392			
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>2,074,553</b>
Siluro-Ordovician	3	29,655	12,000	<b>Post-1986 Gas Production (MCF):</b>		<b>228,889</b>
	2007 Production:	29,655	12,000	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).		
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>31,943</b>
				Statewide.		
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>1,127,422</b>
Red River	7	147,220	102,008	<b>Post-1986 Gas Production (MCF):</b>		<b>443,902</b>
	2007 Production:	147,220	102,008	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).		
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>1,155,391</b>
Tyler	2	5,684	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).		
	2007 Production:	5,684	0			
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>1,979</b>
				Statewide.		
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>		<b>4,925,053</b>
Amsden	3	5,184	0	<b>Post-1986 Gas Production (MCF):</b>		<b>9,073</b>
	2007 Production:	5,184	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>926,834</b>
Amsden	3	1,873	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).	
2007 Production:		1,873	0		
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>
				Statewide	
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,477,394</b>
Charles	1	3,488	291	<b>Post-1986 Gas Production (MCF):</b>	<b>74,565</b>
Silurian Undifferentiated	1	9,454	1,515	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).	
2007 Production:		12,942	1,806		
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>854,332</b>
Red River	1	10,756	7,599	<b>Post-1986 Gas Production (MCF):</b>	<b>474,281</b>
2007 Production:		10,756	7,599	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).	
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>195,803</b>
Red River	1	35,257	13,604	<b>Post-1986 Gas Production (MCF):</b>	<b>45,935</b>
2007 Production:		35,257	13,604	Statewide.	
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>409,874</b>
Muddy	5	5,633	11,657	<b>Post-1986 Gas Production (MCF):</b>	<b>197,807</b>
2007 Production:		5,633	11,657	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).	
<b>Xeno</b>					<b>Post-1986 Gas Production (MCF):</b>
Eagle	1	0	760	Statewide; also called Xena or Kremlin field.	
2007 Production:		0	760		
<b>Yates</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,861</b>
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
<b>Yellowstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39,405</b>
				Field rules vacated (Order 19-62).	